

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

March 22, 1991

RECEIVED

MAR 29 1991

DIVISION OF
OIL GAS & MINING

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: APPLICATION FOR PERMIT TO DRILL
NATURAL BUTTES UNIT 302-9E
SECTION 9, T10S, R21E
UINTAH COUNTY, UTAH
LEASE NO. U-01791

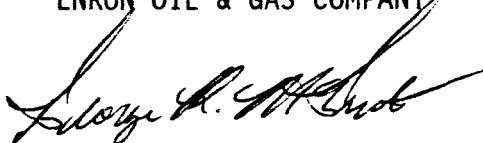
Dear Mr. Forsman:

Enclosed are the original and two (2) copies of the Application for Permit to Drill and associated attachments for the referenced well.

If further information is required regarding this matter, please contact this office.

Sincerely,

ENRON OIL & GAS COMPANY



George R. McBride
Production Foreman

/lw
Attachments

cc: State Division of Oil, Gas & Mining
D. Weaver/R. Dean/R. Mellott
D. Zlomke
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

912' FWL & 1899' FSL NW/SW
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

APPROXIMATELY 16½ MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 912'
(Also to nearest Grig. unit line, if any)

16. NO. OF ACRES IN LEASE

2163.60+

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1713'

19. PROPOSED DEPTH

5960' *WSTC*

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5068'

22. APPROX. DATE WORK WILL START*

JUNE 15, 1991

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--|
| 12 1/4" | 9 5/8" | 32.3 | 200' | 150 sx Class "G" + 2% CaCl ₂ |
| 7 7/8" | 4 1/2" | 10.5 | 5960' | 50/50 Pozmix + 2% gel +10% salt to 400'+ above all zones of interest (+10% excess). 65/35 pozmix +6% gel +3% salt to 200 above oil shales and/or fresh water shows (+5% excess). |

SEE ATTACHMENTS FOR:

8 Point Plan
Drilling Program
BOP Schematic
Surface Use and Operating Plan
Location Plat
Location Layout
Topographic Maps "A", "B", and "C"

Enron Oil and Gas Co. will be the
designated operator of the subject
well under Nation Wide Bond #745632

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Linda L. Wall

TITLE

Sr. Admin. Clerk

DATE March 22, 1991

(This space for Federal or State office use)

PERMIT NO.

43-047-30010

APPROVAL DATE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY

TITLE

DATE: 4-26-91
BY: *[Signature]*
WELL SPACING: 615-2-3

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T10S, R21E, S.L.B.&M.

ENRON OIL & GAS CO.

Well location, NBU 302-9E, located as shown in the NW 1/4 SW 1/4 of Section 9, T10S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 9, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5100 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

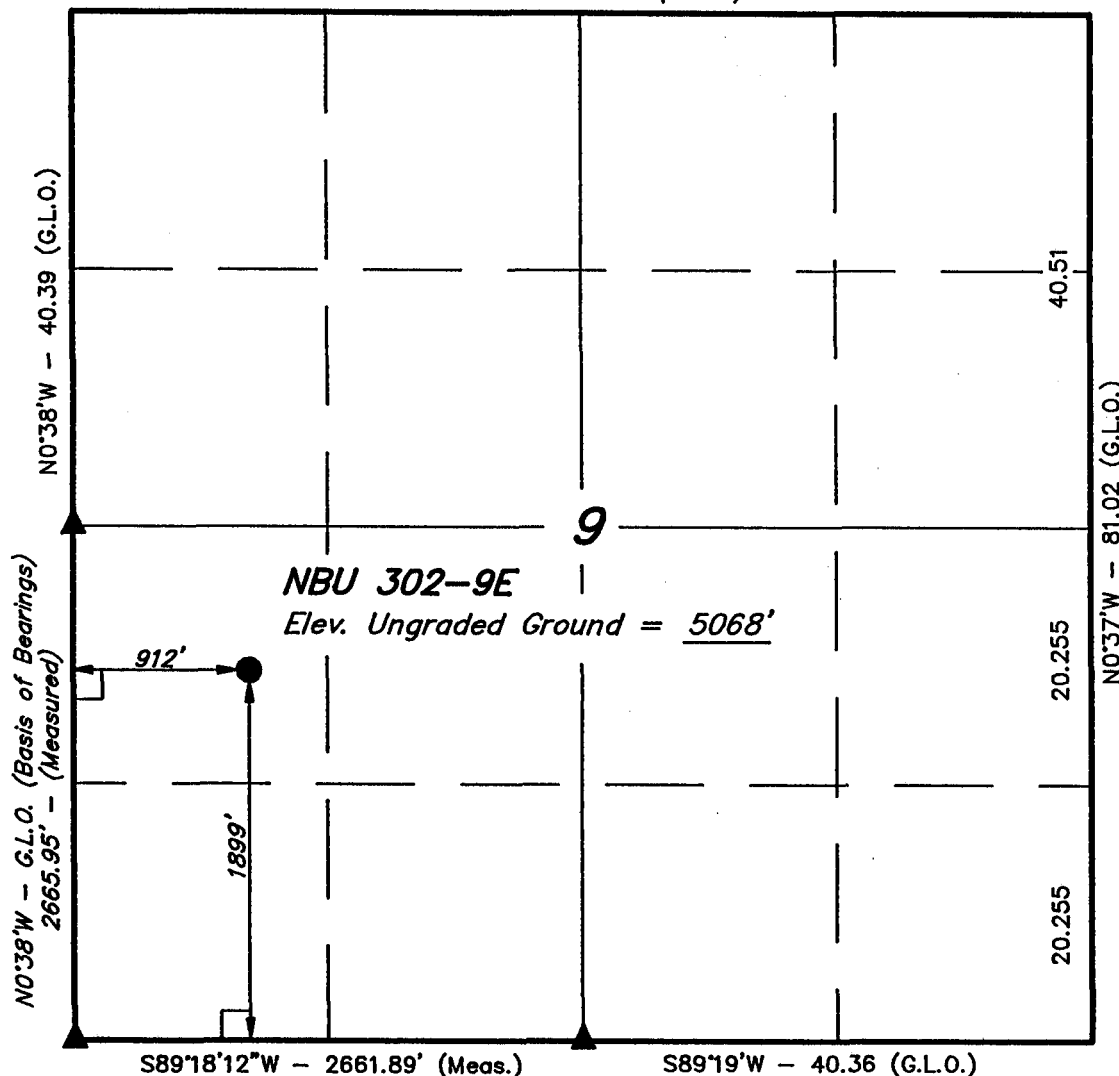
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

| | |
|--------------------------------|-----------------------------|
| SCALE 1" = 1000' | DATE 2-22-91 |
| PARTY D.A. J.K. M.W. R.E.H. | REFERENCES G.L.O. PLAT |
| WEATHER COLD | FILE ENRON OIL & GAS CO. |

S89°07'W - 80.76 (G.L.O.)



▲ = SECTION CORNERS LOCATED. (BRASS CAPS)

EIGHT POINT PLAN

NATURAL BUTTES 302-9E

SECTION 9, T10S, R21E

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

| FORMATIONS | DEPTH | TYPE ZONES | MAXIMUM PRESSURE |
|-----------------|---------|------------|------------------|
| Uinta | Surface | | |
| Green River | 1,205' | | |
| "H" Marker | 2,645' | | |
| "J" Marker | 3,375' | | |
| Base "M" Marker | 4,110' | | |
| Wasatch | | | |
| Peters Point | 4,545' | GAS | 2300 PSI |
| Chapita Wells | 5,075' | GAS | 2500 PSI |
| Buck Canyon | 5,635' | GAS | 2800 PSI |
| EST. TD | 5960' | | |

All depths are based on estimated KB elevation 5080'. Maximum pressure estimates are based on bottom hole pressures measured on offset or near vicinity wells to the subject well.

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

| <u>HOLE SIZE</u> | <u>INTERVAL</u> | <u>LENGTH</u> | <u>SIZE</u> | <u>WEIGHT</u> | <u>GRADE</u> | <u>MINIMUM SAFETY FACTOR</u> | | |
|------------------|-----------------|---------------|-------------|---------------|--------------|------------------------------|--------------|----------------|
| | | | | | | <u>COLLAPSE</u> | <u>BURST</u> | <u>TENSILE</u> |
| 12 1/4" | 0' -200' | 200' | 9 5/8" | 32.3# | H-40 ST& | 1400 PSI | 2270 PSI | 254,000# |
| 7 7/8" | 0' -5960' | 5960' | 4 1/2" | 10.5# | J-55 ST&C | 4010 PSI | 4790 PSI | 146,000# |

All casing to be used will be new or inspected.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 302-9E

PAGE NO. 2

5. MUD PROGRAM:

| <u>INTERVAL</u> | <u>MUD TYPE</u> | <u>MUD WEIGHT</u> | <u>WATER LOSS</u> | <u>ADDITIVES</u> |
|-----------------|-----------------|-------------------|-------------------|--|
| 0' - 200' | Air | | | |
| 200' - 3500' | Air/Water | | | |
| 3500' - 5500' | Air/2% KCl WTR | | | |
| 5500' - TD | Polymer | 8.6 | 8-12 | Polyacrylamide anionic polymer w/LCM & viscous sweeps. |

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise. 400 bbls of 9.5 brine water will be stored on location for well control if needed.

6. EVALUATION PROGRAM:

Logs: Dual Laterolog/GR From base of surface casing to TD.
FDC-CNL/GR/Caliper TD to 2400'.
Mechanical sidewall coring tool (optional).

Cores: None Programmed.

DST' : None Programmed.

Completion: To be submitted at a later date.

7. ABNORMAL CONDITIONS:

None anticipated.

8. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

Attachment: BOP Schematic Diagram

NBU302PP

/LW

ENRON
Oil & Gas Company
DRILLING PROGRAM

Date: February 5, 1991

REVISION NO. & DATE: _____

PROSPECT: NATURAL BUTTES UNIT LEASE: U-01791 (0050621-000)

WELL NUMBER: Natural Buttes Unit 302-9F

WELL CLASSIFICATION: DW-GAS ANTICIPATED PRODUCTION: OIL GAS X OTHER

LOCATION CALL: 912' FWL & 1899' FSL (NW SW)

Section 9, T10S, R21E

Uintah County, Utah

ELEVATION: 5067' GL, 5081' KB estimated

DIRECTION LIMITATIONS: Maximum deviation for the hole will be 6" w/no more than a 1"/100' dogleg severity. See page number 4 for distance between surveys.

TYPE RIG: Land Rotary APPROVED DEPTH: 5960' PERMIT DEPTH: 5960'

CONDUCTOR NEEDED? No If yes, size & how set: _____

| HOLE SIZE | CASING SIZE | DEPTH | CEMENT PROGRAM |
|-----------|-------------|-------|---|
| 12 1/4" | 9-5/8" | 200' | Cement w/150 sx Class "G" cement + 2% CaCl ₂ + 1/4#/sx celloflake. Circulate water ahead of slurry. |
| 7-7/8" | 4 1/2" | 5960' | <p>Cover interval from TD to 3000'± w/50/50 Pozmix + 2% gel + 10% salt. Volume to be calculated from caliper log annular volume to 3000'± plus 10% excess.</p> <p>Cover interval from 3000'± to 200' above oil shales or fresh water shows (whichever is shallower) with 65/35 Pozmix + 6% gel + 3% salt + 1/4#/sx celloflake. Volume to be calculated from caliper log annular volume from 3000'± to applicable upper depth plus 5% excess.</p> <p>Circulate casing 2 hrs minimum before cementing or until mud is not gas cut. Reciprocate casing during cementing. Pump 20 bbls mud flush ahead of slurry.</p> |

CRITERIA FOR DETERMINING CASING SEAT FOR CRITICAL STRINGS: WOC overnight before cutting off surface casing to weld on head.

WELL NAME: Natural Gas Unit 301-91

CENTRALIZERS (DEPTH & TYPE):

Surface - One 8' above shoe & top of first, second & fourth joint.Production - One 8' above shoe, every other collar across all zones of interest, every sixth collar across remaining intervals to 3400'±.

STAGE COLLARS, BASKETS, OTHER SPECIAL EQUIPMENT:

Surface - Guide shoe and insert float valve with top plug.Production - Differential fill float shoe and differential fill float collar with top and bottom plugs. Marker joint or magnetic marker at 4000'±.PUMPING RATES/SPECIAL INSTRUCTIONS: Circulate casing a minimum of 2 hours or until mud is not gas cut prior to cementing. Reciprocate casing during cementing and displacement, but stop reciprocation 10 bbls prior to end of displacement.LOGGING PROGRAM: DIL/GR from TD to base of surface casing.FDC-CNL/GR/caliper from TD to 2500'± (100' above "H" Marker)Continue caliper to base of surface casing.CORES: None are anticipated.SAMPLES: Collect 30' samples from below surface casing to 4000'±. Collect 10' samples from 4000'± to TD.FORMATION TESTS: None are anticipated.MUD LOGGING: (Includes services & depth): From 2500'± to TD.DETECTION & CONTROL EQUIPMENT: 10" 900 Series (3000 psig) BOP with blind and pipe rams. 10" 900 Series Annular Preventor. 10" rotating head. Test manifold and BOP's to 3000 psig, annular preventor to 1500 psig, surface casing to 1500 psig after nipple up using certified pressure testing service company.

WELL NAME: Natural Buttes Unit 303-9FCOMPLETION PROGRAM: To be submitted at a later date.OTHER SERVICES: None are anticipated.

FORMATION TOPS & DEPTHS (tentative)

| FORMATION NAME & TYPE | ESTIMATED DEPTH (EL) | DATUM | THICKNESS & REMARKS |
|-----------------------|----------------------|-------|---------------------|
|-----------------------|----------------------|-------|---------------------|

See attached Prognosis.

X-MAS TREE: 10" 3000# weld on casing head, 6" 3000# x 10" 3000# tubing
spool, 2-1/16" 3000# master valves.

MUD PROGRAM

| DEPTH INTERVAL | MUD WEIGHT | VIS | Cl | OIL | WATER LOSS (cc) | TYPE OF MUD |
|-------------------|---------------|-----|----|-----|-----------------------|---|
| 0' to 200' | | | | | | Air |
| 200' to 3500' | | | | | | Air/Water |
| 3500' to 5500' | | | | | | Air/2% KCl water |
| 5500' to TD | 8.6 | 40 | | | 8-12 | Polyacrylamide anionic polymer w/LCM & viscous sweeps |

NOTE #1: Severe lost circulation probable to 3000'±.

NOTE #2: Below 5500'± introduce the polymer system to prepare the hole for logs. Increase viscosity to 50+ cp 2-3 circulations prior to trip for logs.

NOTE #3: Maintain 400 bbls of 9.5 ppg brine water on location for well control.

WELL NAME: Natural Buttes Unit 300-45

DRILLING HAZARDS & SPECIAL INSTRUCTIONS: Lost circulation from surface to
3000'. Possible water flows to 4200'. Underbalanced circulation system will
require rotating head.

Potential gas kicks in Green River and Wasatch.

Potential shale swelling/sloughing problems.

CASING & TUBING PROGRAM

| SIZE | INTERVAL | | LENGTH | WEIGHT | | | MINIMUM SAFETY FACTOR | | |
|--------|----------|-------|--------|--------|-------|--------|-----------------------|-----------------|-------------------|
| | FROM | TO | | #/FT. | GRADE | THREAD | COLLAPSE (psig) | BURST (psig) | TENSILE (psig) |
| 9-5/8" | 0' | 200' | 200' | 32.3# | H-40 | ST&C | 1400 | 2270 | 254,000 |
| 4-1/2" | 0' | 5960' | 5960' | 10.5# | J-55 | ST&C | 4010 | 4790 | 146,000 |

SURVEY SCHEDULE

| DEPTH | DISTANCE BETWEEN SURVEYS | MAXIMUM DEVIATIONS FROM VERTICAL | MAXIMUM CHANGE DEGREES/100' |
|------------|-----------------------------|--|--------------------------------|
| 0' to 200' | 200' | 1 degree | 1 degree |
| 200' to TD | 500' (or as needed) | 6 degrees | 1 degree |

PREPARED BY: Jim R. Schaefer
 Jim R. Schaefer, Sr., Production Engineer

APPROVED BY: Dennis J. Brabec
 Dennis J. Brabec, Drilling Superintendent

APPROVED BY: Darrell E. Zlomke
 Darrell E. Zlomke, District Manager

PGT

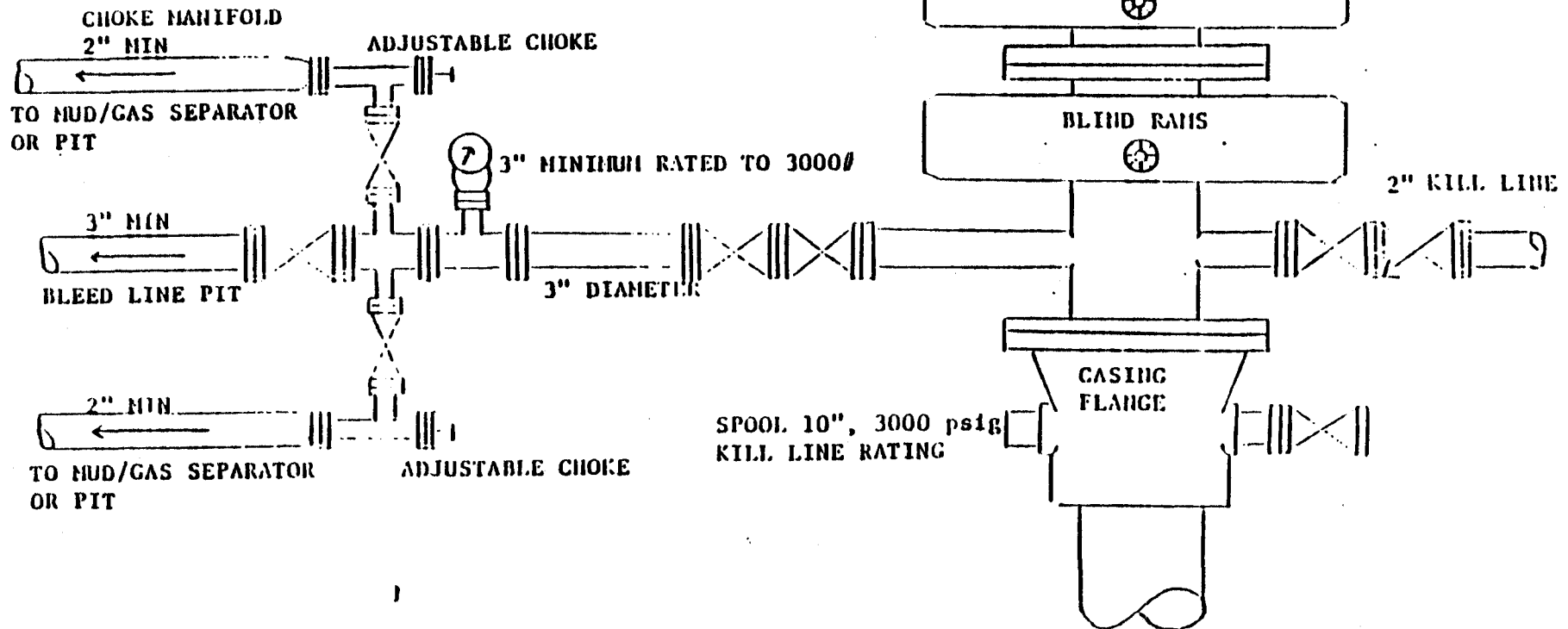
(NBU-302 DRL)

BOP DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 900 SERIES.
CASING FLANGE IS 10" 900 SERIES.
BOPE 9" 3000#

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig. Will test every 30 days.
4. Casing will be tested to 0.22 psi/ft or 1500 psig. Not to exceed 70% of burst strength, whichever is greater. In this case 1500 psig.
5. They will be tested every 14 days.
6. There are two hydraulic controls, one remote on the rig floor and the other at the accumulator.
7. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
8. Hydraulic accumulator system should be 80 gals.
9. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



SURFACE USE AND OPERATING PLAN

WELL NAME: NATURAL BUTTES UNIT 302-9E

**LOCATION: 912' FWL & 1899' FSL NW/SW
SEC. 9, T10S, R21E
UINTAH CO., UTAH**

1. EXISTING ROADS

- A. The proposed wellsite is located approximately 16 1/2 miles southeast of Ouray, Utah.
- B. Refer to the attached TOPO Map "A" showing directions to the wellsite.
- C. Access to the proposed wellsite will be over existing State and County roads and the proposed access road.
- D. Roads will be maintained and repaired as necessary.

2. ACCESS ROAD

- A. See attached topographic Map "B".
- B. The proposed access road will be approximately 400' in length, with a 30' right-of-way and 18 foot running surface maximum. Subgrade will be 16' (maximum grade 10%), with V ditches along either side where it is determined necessary in order to handle run-off from any normal meteorological conditions that are prevalent in this area.
- C. The access road will be dirt surface.
- D. All travel will be confined to existing access road rights-of way.
- E. Access road surface is owned by the B.L.M. See attached topographic Map "B" indicating access road ownership.
- F. Access roads and surface disturbing activities will conform to standards outlined in the BLM/Forest Service publication: Surface operating Standards for Oil and Gas Exploration and Development, (1989).
- G. The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Construction will not be allowed during muddy conditions. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossing shall be of the dry creek type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- H. There will be no turn outs required.
- I. No culverts will be required.
- J. No cattleguards or fence cuts will be required.

3. LOCATION OF EXISTING WELLS

- A. See attached topographic Map "C" showing wells within a one mile radius of the proposed location.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

- A. Upon completion of the subject well for production, Enron will submit an application for approval of subsequent operations, describing proposed facilities, flowlines, and other pertinent information. Applicable right-of-way or special use permits will also be submitted subsequent to completion of the well.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water will be hauled by Dalbo Inc.
B. The water source will be A-1 Tank's water well located at Ouray, Utah. (Permit #43-8496).
C. The BLM will be notified immediately if this source is changed subsequent to submittal of this APD.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.
B. No additional materials are anticipated at this time.

7. METHODS FOR HANDLING WASTE DISPOSAL

- A. Cuttings, drilling and completion fluids will be disposed of and confined in the reserve pit. If the reserve pit is lined, the operator will provide the BLM a chemical analysis of the fluids in the pit no later than 90 days after well completion to determine the method for reclamation of the reserve pit. If the elemental concentrations shown by the analysis exceed the requirements prescribed by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah, Division of Health, the contents of the pit will be removed and disposed of at an authorized disposal site..
B. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
C. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
D. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 days period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval.
E. The reserve pit will be constructed so as not to leak, break, or allow discharge. The reserve pit will not be lined unless it is

determined by the AO following construction that a clay, bentonite, or plastic lining is necessary to prevent seepage. If a plastic nylon reinforced liner is used it will be a minimum of 10 mil thickness with sufficient bedding to prevent puncture. The liner will overlap the pit walls and be anchored with dirt and/or rocks. No material will be disposed of in the pit that could puncture the liner. After the pit dries and is ready for reclamation, the liner will be torn and perforated prior to backfilling.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

- A. See attached location layout plat and cross sections. A generalized rig orientation is included on the location layout plat.
- B. As shown on the location layout plat, the reserve pit will be located on the east side of the location. The flare pit will be located to the east of the reserve pit a minimum of 100' from the wellhead and 20' from the reserve pit fence. The flare pit will be downwind of the prevailing wind direction.
- C. The stockpiled topsoil will be stored on the north side of the location.
- D. Access to the well pad will be from the south.
- E. Diversion ditches will not be required.
- F. A soil compacted earthen berm will be placed on the east side of the location between the reserve pit & and drainage.
- G. The drainage will be diverted around the and east side of the well pad location.
- H. The southwest corner of the well pad will be rounded off to avoid major cuts.
- I. All pits will be fenced according to the following minimum standards:
1. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire.
 2. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16'.
 5. All wire shall be stretched by using a stretching device before it is attached to the corner posts.
- J. The reserve pit fencing will be on three sides when the rig moves off the location. Pits will be fenced and maintained until clean up.
- K. A silt catchment dam and basin will be constructed approximately 200' north of the location. Specific location of the dam will be determined by the AO prior to commencement of construction activities.

10. PLANS FOR RESTORATION OF SURFACE

- A. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production. Any hydrocarbons

on the pit shall be removed in accordance with CFR 3162.7-1. If necessary, overhead flagging will be installed if oil remains on the pit after drilling is completed.

- B. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all solid waste material removed. Once reclamation activities have begun, they shall be completed within 30 days. The lessee further covenants and agrees that all of said clean up and reclamation activities will be done in a diligent and workmanlike manner and in strict conformity with State and Federal regulations.
- C. Those portions of reclaimed location not needed for production operations will be reseeded according to BLM specifications.
- D. At such time the well is plugged and abandoned, the operator will submit a surface reclamation plan to the BLM. Prescribed seed mixtures and reseeding requirements will be requested at that time. Current BLM recommendations for reclamation are as follows:
"Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to 10" apart. The seed should be planted between one-half inch deep and three quarters inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by whatever means is practical".

11. SURFACE OWNERSHIP

- A. Access road and location surface is owned by the BLM.

12. OTHER INFORMATION

- A. All persons in the area who are associated with this project will be informed that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO.
- B. Vegetation consists of sagebrush and native range grass. Wildlife consists of deer, antelope, birds and small rodents.
- C. No water, occupied dwellings, archaeological, historical or cultural sites on this location and access road.
- D. Noxious weeds will be controlled along right-of-ways for roads, pipelines, well sites or other applicable facilities.
- E. Enron Oil & Gas Co. or their contractor shall contact the BLM (801) 789-1362 at least 48 hours prior to commencement of construction activities. The BLM office will be notified upon site completion prior to moving in the drilling rig.

- F. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. If BLM authorization is obtained, it is understood that it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- G. All lease and/or unit operations will be conducted in such a manner to fully comply with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Co. is fully responsible for the actions of its sub-contractors. A copy of these conditions will be furnished the field representative to insure compliance.
- H. A complete copy of the approved APD and right-of-way grants will be on location during construction of the location and drilling activities.
- I. No construction or drilling activities shall be conducted between May 15 and June 20 because of antelope kidding, unless waived in writing by AO

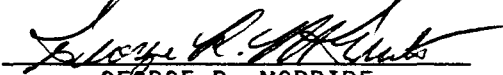
LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Enron Oil and Gas Company
P.O. Box 1815
Vernal, Utah 84078
George McBride
Telephone: (801) 789-0790

Enron Oil and Gas Company
P.O. Box 250
Big Piney, Wyoming
Jim Schaefer
Telephone: (307) 276-3331

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed here in will be performed by ENRON OIL & GAS COMPANY and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

3/28/91
DATE


GEORGE R. MCBRIDE
PRODUCTION FOREMAN

1w

NBU302SP

RECEIVED

MAR 29 1991

DIVISION OF
OIL GAS & MINING

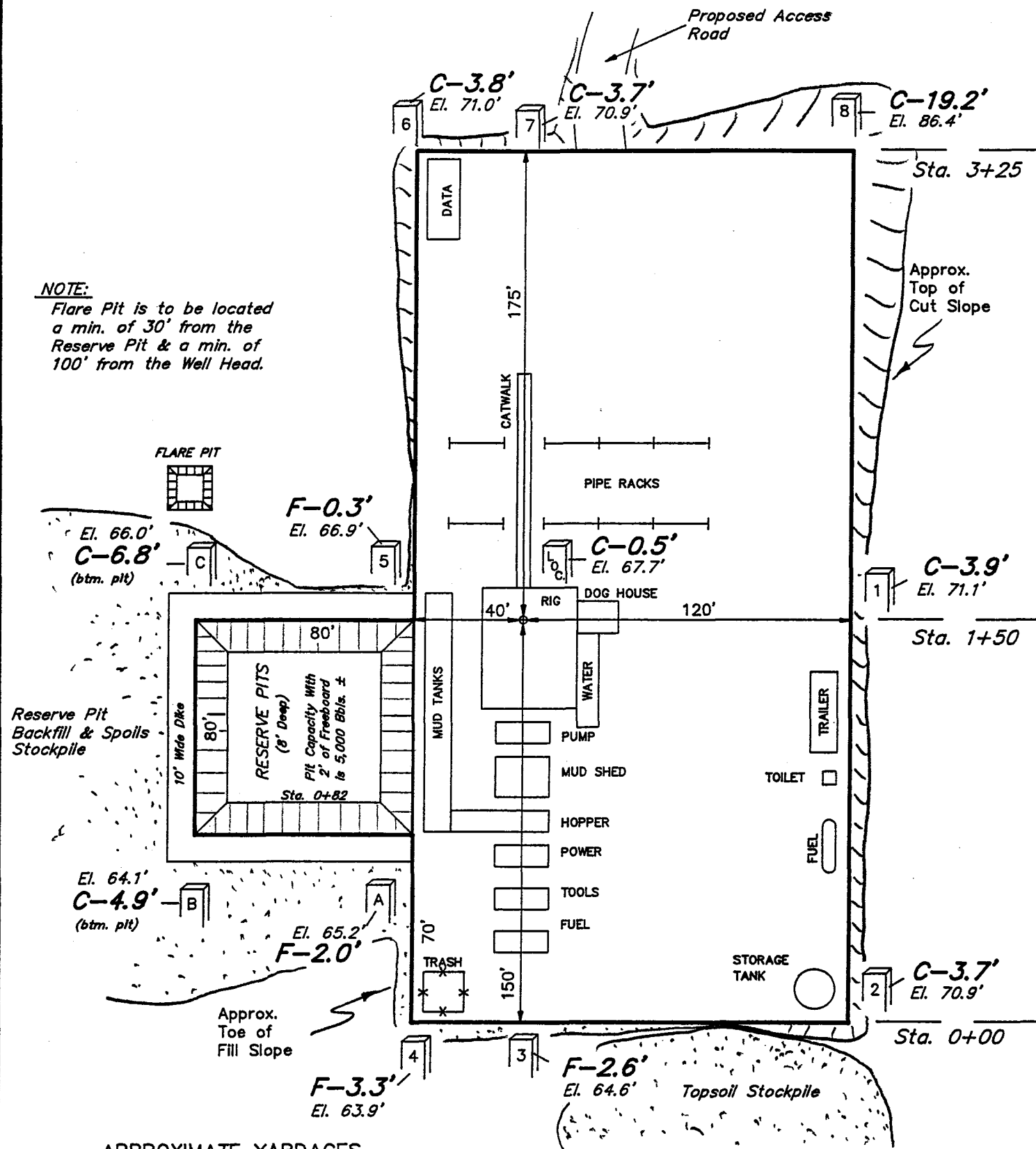
ENRON OIL & GAS CO.

LOCATION LAYOUT FOR

NBU #302-9E

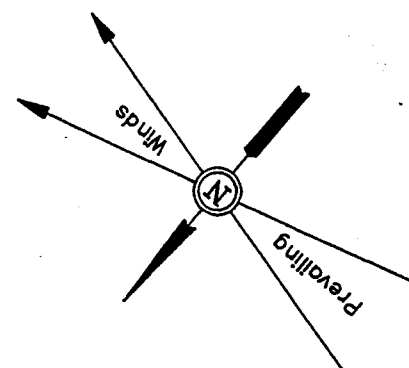
SECTION 9, T10S, R21E, S.L.B.&M.

NOTE:
Flare Pit is to be located
a min. of 30' from the
Reserve Pit & a min. of
100' from the Well Head.

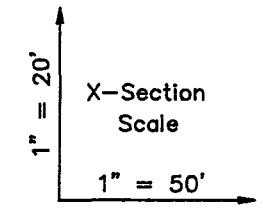


APPROXIMATE YARDAGES

| | | | |
|------------------------|------------------|---|------------------|
| (6") Topsoil Stripping | = 1,080 Cu. Yds. | EXCESS MATERIAL AFTER 5% COMPACTION | = 7,100 Cu. Yds. |
| Remaining Location | = 7,200 Cu. Yds. | Topsoil & Pit Backfill (1/2 Pit Vol.) | = 1,860 Cu. Yds. |
| TOTAL CUT | = 8,280 CU.YDS. | EXCESS UNBALANCE (After Rehabilitation) | = 5,330 Cu. Yds. |
| FILL | = 1,120 CU.YDS. | | |

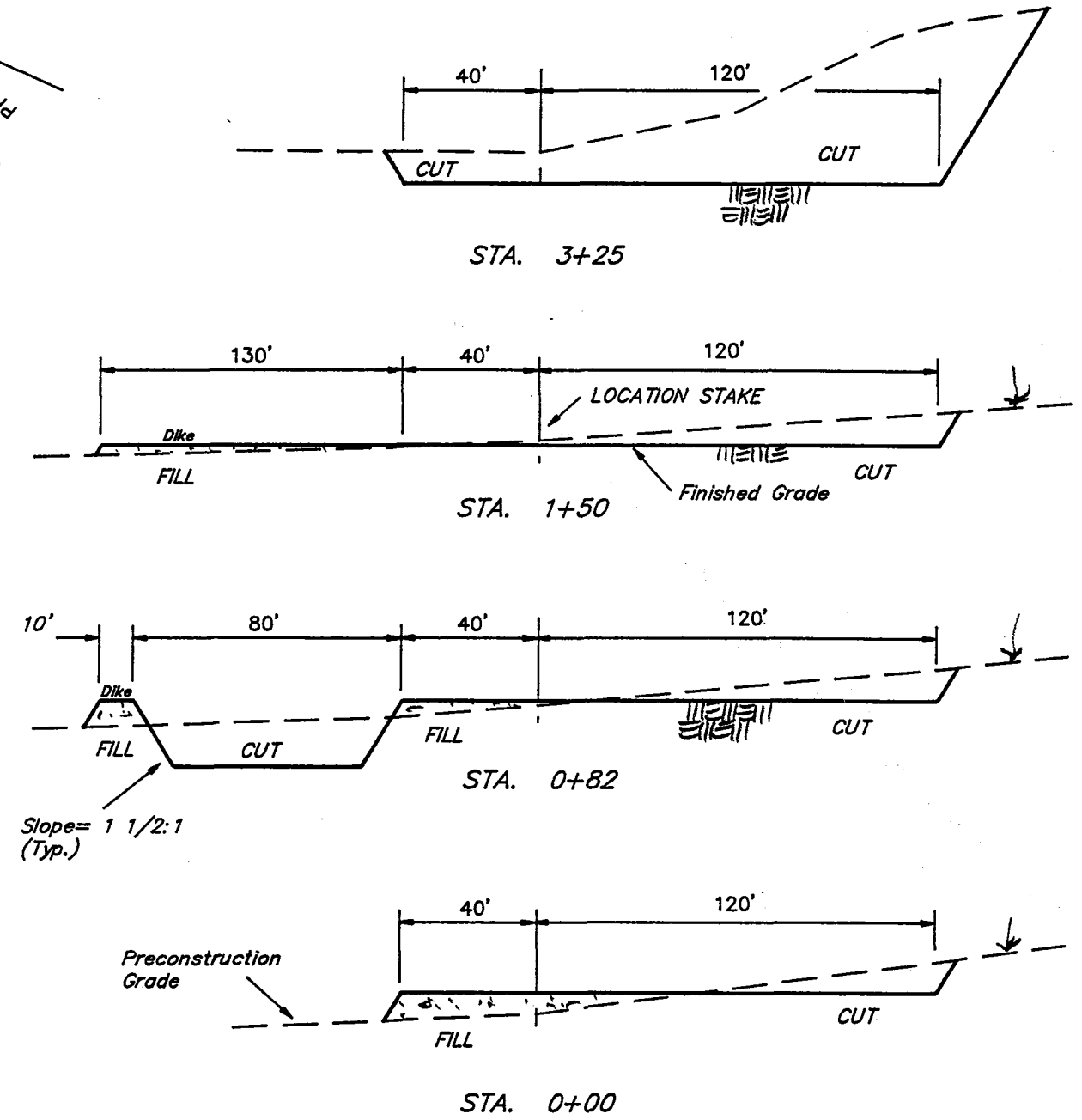


SCALE: 1" = 50'
DATE: 2-22-91
Drawn By: T.D.H.



TYP. LOCATION LAYOUT

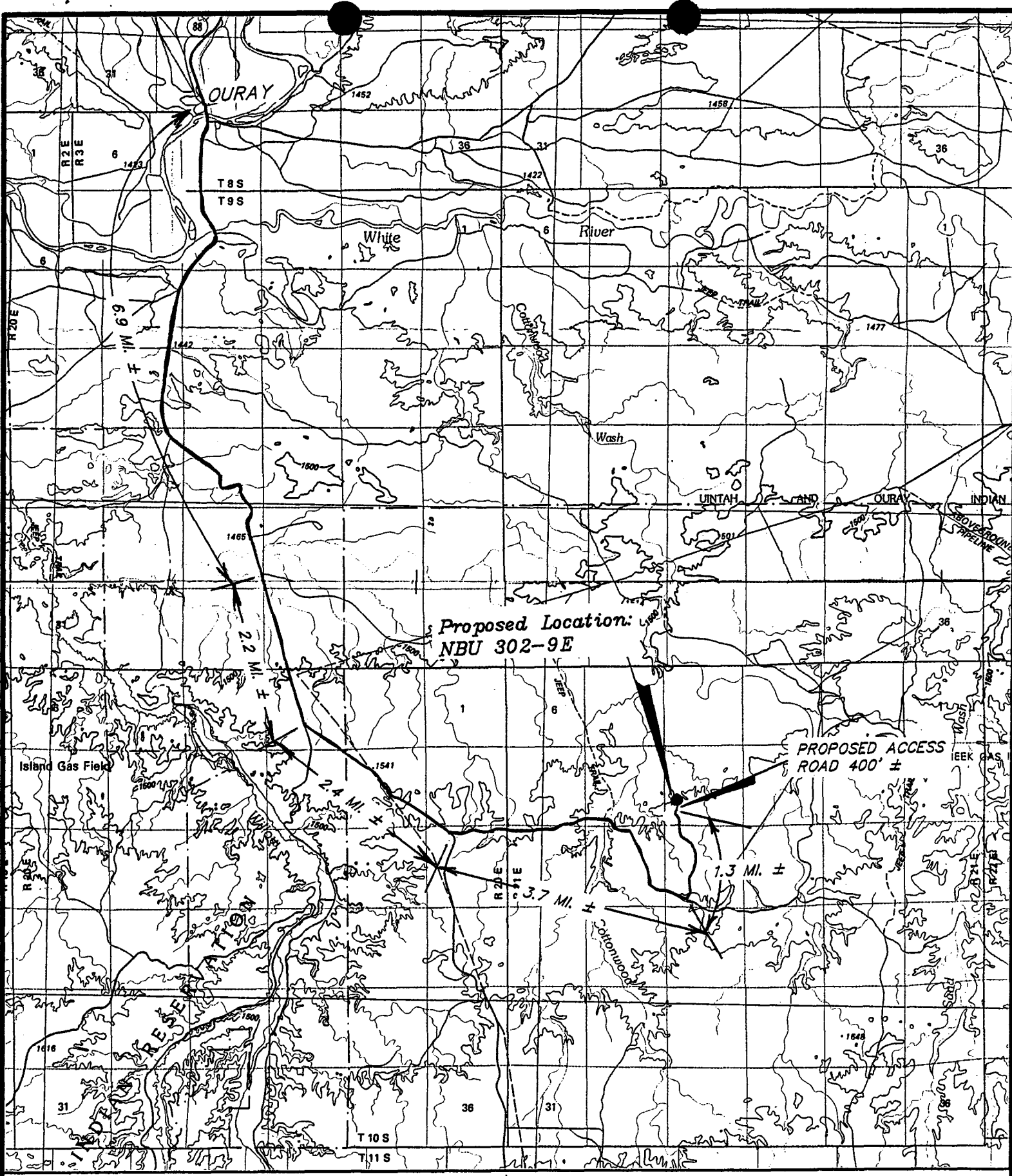
TYP. CROSS SECTIONS



Elev. Ungraded Ground at Location Stake = 5067.7'

Elev. Graded Ground at Location Stake = 5067.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East Vernal, Utah



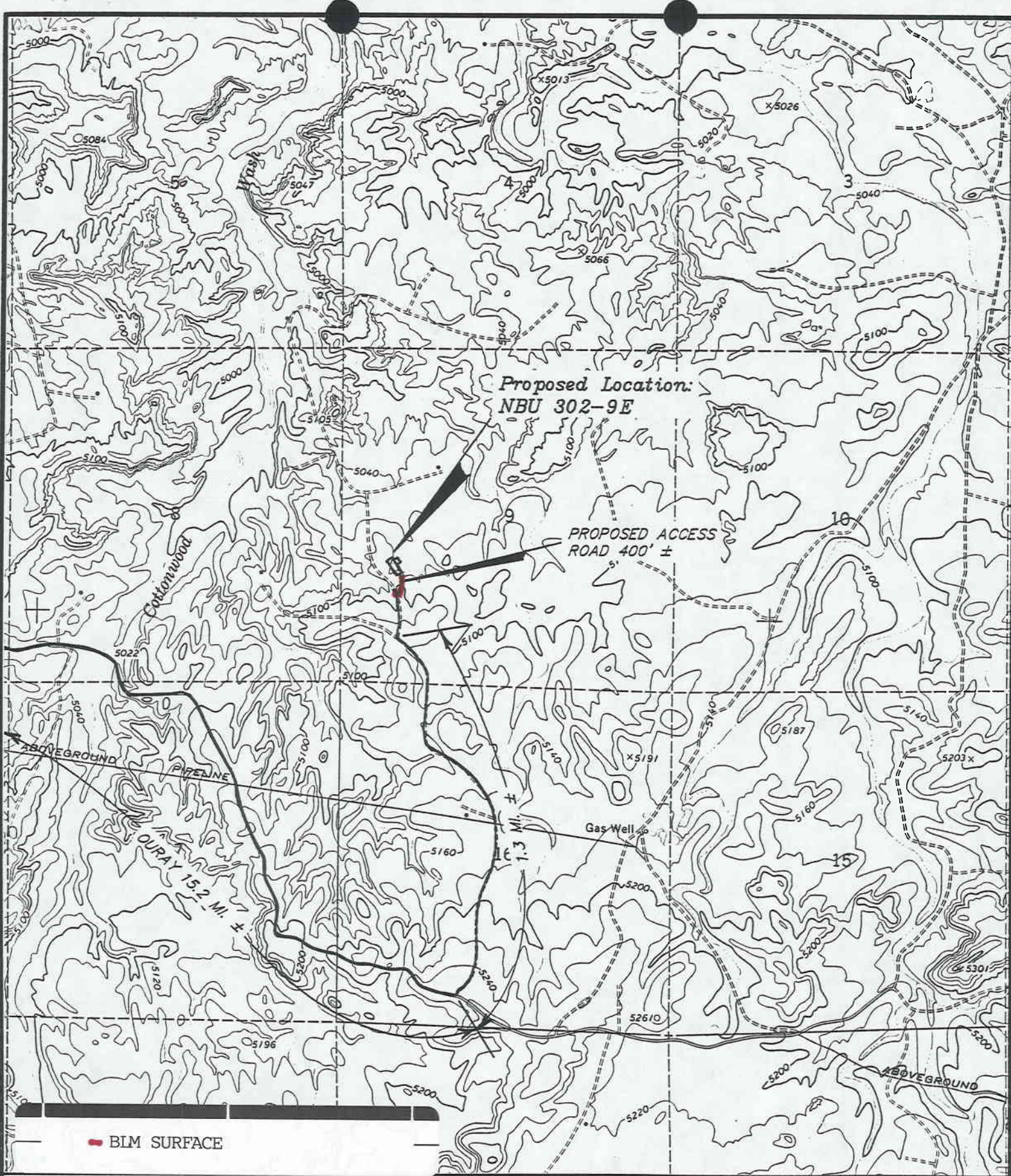
TOPOGRAPHIC
MAP "A"

DATE 2-22-91



ENRON OIL & GAS CO.

NBU 302-9E
SECTION 9, T10S, R21E, S.L.B.&M.



TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

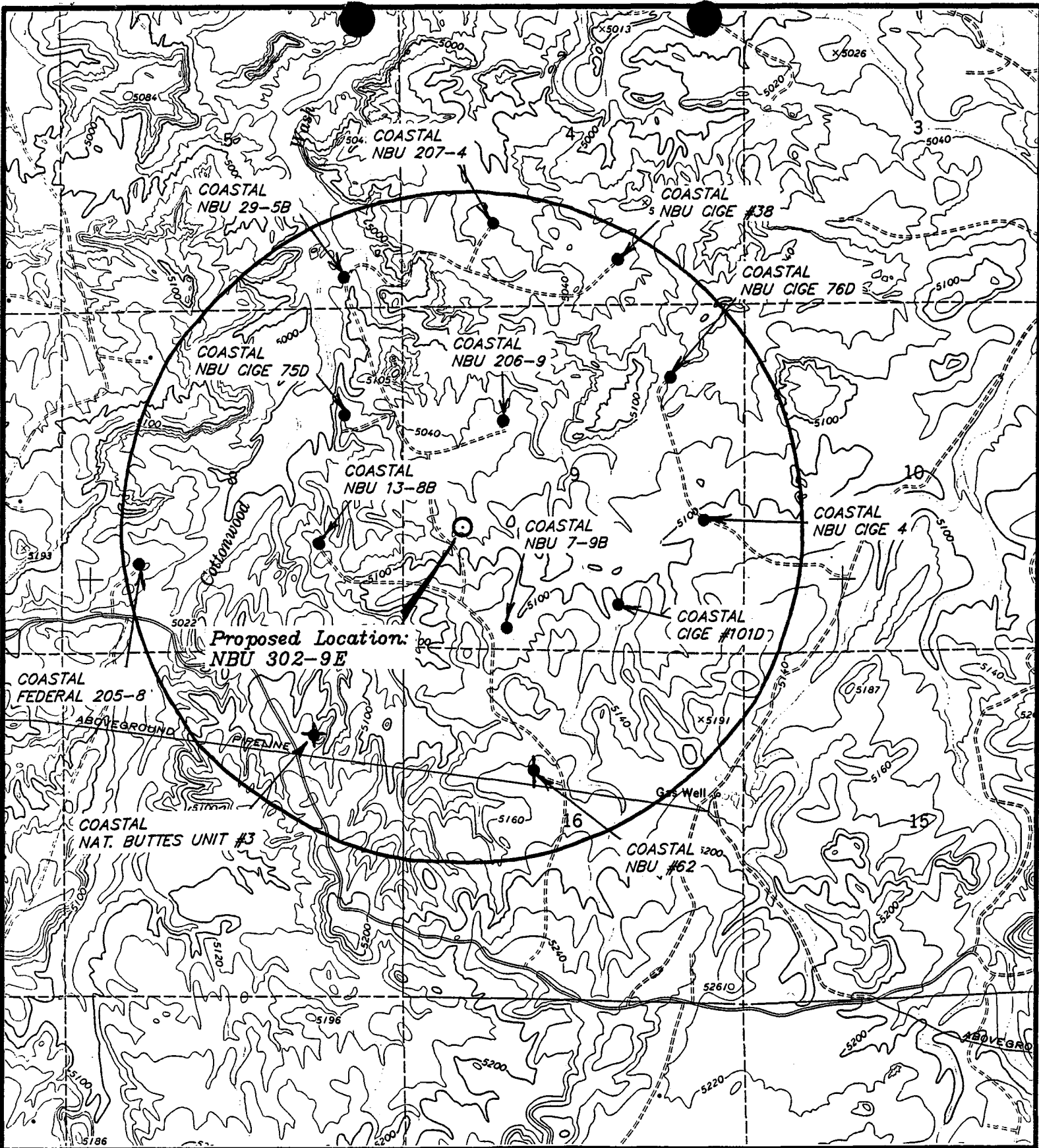
DATE 2-22-91

N

ENRON OIL & GAS CO.

NBU 302-9E

SECTION 9, T10S, R21E, S.L.B.&M.



LEGEND:

- ◊ = Water Wells
- ◆ = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊗ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



ENRON OIL & GAS CO.

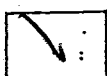
NBU 302-9E
 SECTION 9, T10S, R21E, S.L.B.&M.
 T O P O M A P " C "
 DATE: 2-22-91

OPERATOR Enron Oil Gas Co 1-0401 DATE 4-20-91
WELL NAME 300-9E
SEC NW 1/4 9 T 10S R 01E COUNTY Martin

43-047-30010
API NUMBER

Federal (1)
TYPE OF LEASE

CHECK OFF:



PLAT.



BOND



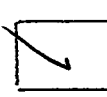
NEAREST
WELL



LEASE



FIELD
SLBM



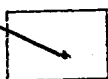
POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Included in 1991 POB approved 10-20-90
Designation of Agent from Enron approved 4-23-91
Water Permit 43-8490 Davis Inc.
Oil Shale Area

APPROVAL LETTER:

SPACING:

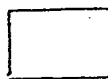


R615-2-3

Natural Buttes
UNIT



R615-3-2



N/A
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

Oil Shale

ENRON
Oil & Gas Company

LAND DEPARTMENT

Division Landman
Andrew C. Morris

Project Landman
Toni L. Macko
Rodney G. Mellott

1801 California Street
Suite 3400
Denver, Colorado 80202-2634
(303) 293-2525

April 17, 1991

RECEIVED

APR 22 1991

**DIVISION OF
OIL GAS & MINING**

Utah State Office
Bureau of Land Management
P.O. Box 45155
Salt Lake City, Utah 84145-0155

Attention: Mr. Robert A. Henricks
Chief, Branch of Fluid Minerals

RE: Designations of Agent
NBU 302-9E
Township 10 South, Range 21 East
Section 9: NW/4SW/4
NBU 307-6E
Township 10 South, Range 21 East
Section 6: NW/4SE/4
Uintah County, Utah
Natural Buttes Prospect
1540-AA29, 0050621-000

Gentlemen:

Enclosed, for your approval, are three (3) copies of two (2) separate Designations of Agent pertaining to Enron Oil & Gas Company's proposed NBU 302-9E and NBU 307-6E wells. All copies have been originally executed on behalf of Coastal Oil & Gas Corporation.

If anything further is needed in connection with this matter, please contact the undersigned at the telephone number listed in the letterhead.

Yours very truly,

ENRON OIL & GAS COMPANY



Toni Lei Macko
Project Landman

TLM/dac
Enclosures
8592T

cc: Vernal District, BLM (with copy of enclosures)
Division of Oil, Gas & Mining, Attn: Ms. Tami Searing
(with copy of enclosures)
Jim Schaefer - Big Piney (with copy of enclosures)
George R. McBride - Vernal (with copy of enclosures)
Coastal Oil & Gas Corporation, Attn: Mr. Donald H. Spicer
(with copy of enclosures)

was approved 4-23-91 on behalf BLM
Part of the Enron Group of Energy Companies

DESIGNATION OF AGENT

Robert A. Henricks
Chief, Branch of Fluid Minerals

The undersigned is, on the records of the Bureau of Land Management Unit Operator under the Natural Buttes Unit Agreement, Uintah County, Utah, No. 14-08-00018900 approved January 5, 1968, and hereby designates:

NAME: Enron Oil & Gas Company

ADDRESS: P.O. Box 1815
Vernal, Utah 84078

as its agent, with full authority to act in its behalf in complying with the terms of the unit agreement and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing, and completing unit well No. 307-6E, the NW/4SE/4 of Section 6, Township 10 South, Range 21 East, Uintah County, Utah.

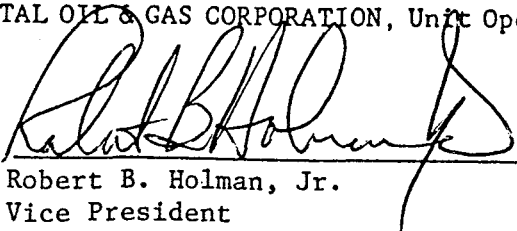
This designation of agent does not relieve the Unit Operator of responsibility for compliance with the terms of the unit agreement. It is also understood that this designation of agent does not constitute an assignment of any interest under the unit agreement or any lease committed thereto.

The designated agent will be responsible for compliance with the Oil and Gas Operating Regulations as they relate to the drilling, testing, and completing of unit well No. 307-6E. In accordance with 3104.2, bonding shall be provided by Enron Oil & Gas Company, Bond No. 74532.

This designation of agent is deemed to be temporary and in no manner a permanent arrangement.

This designation is given only to enable the agent herein designated to drill the above specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate district office of the Bureau of Land Management a completed file of all required Federal reports pertaining to subject well. At which time the Unit Operator shall assume all liability of the well and bonding shall be provided by the Unit Operator or as otherwise arranged by the unit agreement. It is also understood that this designation of agent is limited to field operations and does not cover administrative actions requiring specific authorization of the Unit Operator.

COASTAL OIL & GAS CORPORATION, Unit Operator

By:  *RB*
Robert B. Holman, Jr.
Vice President

Date: April 15, 1991

DESIGNATION OF AGENT

Robert A. Henricks
Chief, Branch of Fluid Minerals

The undersigned is, on the records of the Bureau of Land Management Unit Operator under the Natural Buttes Unit Agreement, Uintah County, Utah, No. 14-08-00018900 approved January 5, 1968, and hereby designates:

NAME: Enron Oil & Gas Company

ADDRESS: P.O. Box 1815
Vernal, Utah 84078

as its agent, with full authority to act in its behalf in complying with the terms of the unit agreement and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing, and completing unit well No. 302-9E, the NW/4SW/4 of Section 9, Township 10 South, Range 21 East, Uintah County, Utah.

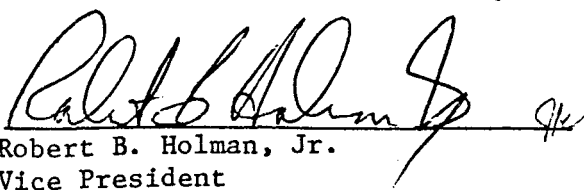
This designation of agent does not relieve the Unit Operator of responsibility for compliance with the terms of the unit agreement. It is also understood that this designation of agent does not constitute an assignment of any interest under the unit agreement or any lease committed thereto.

The designated agent will be responsible for compliance with the Oil and Gas Operating Regulations as they relate to the drilling, testing, and completing of unit well No. 302-9E. In accordance with 3104.2, bonding shall be provided by Enron Oil & Gas Company, Bond No. 74532.

This designation of agent is deemed to be temporary and in no manner a permanent arrangement.

This designation is given only to enable the agent herein designated to drill the above specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate district office of the Bureau of Land Management a completed file of all required Federal reports pertaining to subject well. At which time the Unit Operator shall assume all liability of the well and bonding shall be provided by the Unit Operator or as otherwise arranged by the unit agreement. It is also understood that this designation of agent is limited to field operations and does not cover administrative actions requiring specific authorization of the Unit Operator.

COASTAL OIL & GAS CORPORATION, Unit Operator

By: 
Robert B. Holman, Jr.
Vice President

Date: April 15, 1991



Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

April 26, 1991

Enron Oil & Gas Company
P. O. Box 1815
Vernal, Utah 84078

Gentlemen:

Re: 302-9E Well, 1899 feet from the South line, 912 feet from the West line, NW SW, Section 9, Township 10 South, Range 21 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulation:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.

In addition, the following actions are necessary to fully comply with this approval:

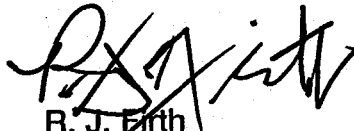
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2
Enron Oil & Gas Company
302-9E
April 26, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-32010.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-14

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

912' FWL & 1899' FSL NW/SW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

APPROXIMATELY 16½ MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

912'

16. NO. OF ACRES IN LEASE

2163.60+

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1713'

19. PROPOSED DEPTH

5960'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5068'

22. APPROX. DATE WORK WILL START*

JUNE 15, 1991

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--|
| 12 1/4" | 9 5/8" | 32.3 | 200' | 150 sx Class "G" + 2% CaCl ₂ |
| 7 7/8" | 4 1/2" | 10.5 | 5960' | 50/50 Pozmix + 2% gel +10% salt to 400'+ above all zones of interest (+10% excess). 65/35 pozmix +6% gel +3% salt to 200 above oil shales and/or fresh water shows (+5% excess). |

SEE ATTACHMENTS FOR:

8 Point Plan
Drilling Program
BOP Schematic
Surface Use and Operating Plan
Location Plat
Location Layout
Topographic Maps "A", "B", and "C"

Enron Oil and Gas Co. will be the
designated operator of the subject
well under Nation Wide Bond #745632

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Linda L. Wall

TITLE

Sr. Admin. Clerk

DATE March 22, 1991

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

ASSISTANT DISTRICT
MANAGER MINERALS

APPROVED BY

Frank R. Plange

TITLE

DATE

4/24/91

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revised November 1990

Date NOS Received: March 6, 1991

RECEIVED

APR 30 1991

DIVISION OF
OIL GAS & MINING

CONDITIONS OF APPROVAL
FOR APPLICATION FOR PERMIT TO DRILL

Company/Operator: Enron Oil & Gas Corp.
Well Name & Number: 302-9E
Lease Number: U-01791
Location: NWSW Sec. 9 T. 10S R. 21E
Surface Ownership: BLM

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least twenty-four (24) hours prior to initiating pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the other resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the Mahogany oil shale, identified at +1950 ft.

Vernal District Office shall be notified at least twenty-four (24) hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer (AO).

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified during regular work hours (7:45 a.m. - 4:30 p.m., Monday through Friday, except holidays), at least twenty-four (24) hours PRIOR to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of thirty (30) days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the AO. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram, as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate District Office within thirty (30) days of installation or first

production, whichever occurs first. All site security regulations, as specified in Onshore Oil and Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his/her representative or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

| | |
|---|----------------|
| Gerald E. Kenczka Petroleum Engineer | (801) 781-1190 |
|---|----------------|

| | |
|----------------------------------|----------------|
| Ed Forsman Petroleum Engineer | (801) 789-7077 |
|----------------------------------|----------------|

| | |
|-----------------|----------------|
| BLM FAX Machine | (801) 789-3634 |
|-----------------|----------------|

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous:

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt wastes.

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation, and miscellaneous solids

B. THIRTEEN POINT SURFACE USE PROGRAM:

1. Location of Existing and/or Proposed Facilities

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (onsite for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

2. Other Additional Information

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

whether the materials appear eligible for the National Register of Historic Places;

the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

A silt catchment dam and basin will be constructed according to BLM specifications approximately 100 yds NE of the location, where flagged. BLM will meet with the dirt contractor when the location is being built to show him where the dam is to be built.

WATER PERMIT OK

DIVISION OF OIL, GAS AND MINING

API NO. 43-047-32010

SPODDING INFORMATION

NAME OF COMPANY: ENRON OIL & GAS COMPANY

WELL NAME: NBU 302-9E

SECTION NWSW 9 TOWNSHIP 10S RANGE 21E COUNTY UINTAH

DRILLING CONTRACTOR OLSEN

RIG # 2

SPODDED: DATE 5-11-91

TIME

HOW DRY

DRILLING WILL COMMENCE 5-30-91

REPORTED BY TOM HUFFORD

TELEPHONE #

DATE 5/14/91 SIGNED TAS TAKEN BY: JLT

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

RECEIVED

MAY 14 1991

**DIVISION OF
OIL GAS & MINING**

May 13, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: NOTICE OF SPUD
Natural Buttes 302-9E
Sec. 9, T10S, R21E
Uintah County, Utah
Lease No. U-01791

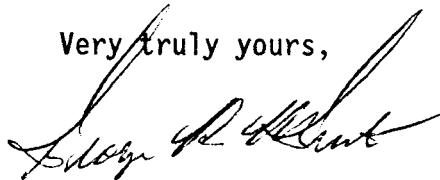
Attn: Ed Forsman :

Dear Ed:

Attached please find a Subsequent Report of Spudding Sundry Notice on the referenced well.

If you require further information, please contact me at the Vernal Office.

Very truly yours,



George R. McBride
Production Foreman

cc State Division of Oil Gas & Mining
Big Piney Office
File

GRM/Tw
SPUDLTR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
912' FWL & 1899' FSL NE/SW

5. LEASE DESIGNATION AND SERIAL NO
U-01791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NATURAL BUTTES

8. FARM OR LEASE NAME
NATURAL BUTTES

9. WELL NO.
302-9E

10. FIELD AND POOL OR WILDCAT
NATURAL BUTTES

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SEC. 9, T10S, R21E

14. PERMIT NO.
43-047-32010

15. ELEVATIONS (show whether DF, RY, GR, etc.)
5068' GR

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(OTHER) ☐

(NOTE: Report results of multiple completion on Well
Completion of Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

NOTICE OF SPUDDING ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Enron Oil & Gas Company states that the subject well was spudded on 5/10/91. 12 1/4' hole was drilled to 230'. 9 5/8" casing was set at 234.81' and cemented to surface with 125 sx Class "G" cement. Oral notice was called in to Ed Forsman with the BLM and Carol Kubly with the UOGCC on 5/13/91.

RECEIVED
MAY 14 1991
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Quinn L. Wall*

TITLE **SR. Admin. Clerk**

DATE **5/13/91**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR ENRON OIL & GAS COMPANY
ADDRESS P.O. Box 1815
Vernal, Utah 84078

OPERATOR ACCT. NO. N 0401

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|-----------------------|---------------|----|-----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 11229 | 43-047-32014 | NATURAL BUTTES 307-6E | NWSE | 6 | 10S | 21E | UINTAH | 5/8/91 | 5/8/91 |

WELL 1 COMMENTS:

Federal-Lease
Field-Natural Buttes
Unit-Natural Buttes
Prop. Zone-WSTC
(Entity added 5-16-91) *fp*

| | | | | | | | | | | | |
|--|-------|-------|--------------|-----------------------|------|---|-----|-----|--------|---------|---------|
| | 99999 | 11230 | 43-047-32010 | NATURAL BUTTES 302-9E | NESW | 9 | 10S | 21E | UINTAH | 5/10/91 | 5/10/91 |
|--|-------|-------|--------------|-----------------------|------|---|-----|-----|--------|---------|---------|

WELL 2 COMMENTS:

Federal-Lease
Field-Natural Buttes
Unit-Natural Buttes
Proposed Zone-WSTC
(Entity added 5-16-91) *fp*

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

MAY 15 1991

DIVISION OF
OIL GAS & MINING

Signature *Linda L. White*

Sr. Admin. Clerk
Title
Date 5/13/91

Phone No. (801) 789-0790

ENRON

Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

June 18, 1991

Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: NATURAL BUTTES UNIT 302-9E
LEASE: U 01791
NWSW, SECTION 9, T10S, R21E
UINTAH COUNTY, UTAH


Dear Mr. Forsman:

Please find attached a Sundry Notice of spud and a report of water flow for the subject well.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY


Darrell E. Zlonke
District Manager

kc

cc: State Division of Oil, Gas & Mining
D. Weaver
R. Mellott
Vernal Office
File

RECEIVED

JUN 20 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT ---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**912' FWL - 1815' FSL (NW/SW)
SECTION 9, T10S, R21E**

5. Lease Designation and Serial No.

U 01791

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

NATURAL BUTTES UNIT

8. Well Name and No.

NATURAL BUTTES UNIT 302-9E

9. API Well No.

43-047-32010

10. Field and Pool or Exploratory Area

NATURAL BUTTES/WASATCH

11. County or Parrish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ NOTICE OF INTENT
☒ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

- ☐ ABANDONMENT
☐ RECOMPLETION
☐ PLUGGING BACK
☐ CASING REPAIR
☐ ALTERNING CASING
☒ OTHER

- ☐ CHANGE OF PLANS
☐ NEW CONSTRUCTION
☐ NON-ROUTINE FRACTURING
☐ WATER SHUT-OFF
☐ CONVERSION TO INJECTION

SPUD DATE & WATER FLOW

(Note: Report results of multiple completion on Well Completions
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

The subject well was spudded @ 7:30 AM, 6/16/91 with Olson Rig #2.

A water flow was encountered @ 1432' and a sample was caught at that depth. The Water Analysis Report will be forwarded to your office.

RECEIVED

JUN 20 1991

**DIVISION OF
OIL GAS & MINING**

14. I hereby certify that the foregoing is true and correct

SIGNED Katy Carlson TITLE Regulatory Analyst DATE 6/18/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

August 19, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: SUNDRY NOTICE -INITIAL PRODUCTION
NATURAL BUTTES 302-9E
NWSW Sec. 9, T10S, R21E SLBM
Uintah County, Utah
LEASE NO. U-01791


Attn: Ed Forsman

Dear Mr. Forsman:

Attached please find a Sundry Notice on subject well with initial production information.

If you require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY


George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
File

/lwSundry

RECEIVED

AUG 20 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-01791
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME
NATURAL BUTTES UNIT

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.
302-9E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
912' FWL & 1815' FSL NW/SW

10. FIELD AND POOL OR WILDCAT
NBU/WASATCH
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SEC. 9, T10, R21E

14. PERMIT NO.
43-047-32010

15. ELEVATIONS (show whether DF, RY, GR, etc.)
5068'

12. COUNTY OR PARISH
UINTAH
13. STATE
UTAH

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

☐
☐
☐
☐

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

☐
☐
☐
☐

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(OTHER)

SUBSEQUENT REPORT OF:

REPAIRING WELL
ALTERING CASING
ABANDONMENT*
INITIAL PROD.

☐
☐
☐
☒

(NOTE: Report results of multiple completion on Well
Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Subject well was turned to CIG for sales at 10:30 AM August 15, 1991.
619 MCFD, 2060 TP, 2060 CP on 7/64 choke.**

RECEIVED
AUG 20 1991
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Linda L. Wace*

TITLE **Sr. Admin. Clerk**

DATE **8/19/91**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LAND DEPARTMENT

Division Landman
Andrew C. Morris

Project Landman
Toni L. Macko
Rodney G. Mellott

ENRON
Oil & Gas Company

1801 California Street
Suite 3400
Denver, Colorado 80202-2634
(303) 293-2525

April 17, 1991

Utah State Office
Bureau of Land Management
P.O. Box 45155
Salt Lake City, Utah 84145-0155

Attention: Mr. Robert A. Henricks
Chief, Branch of Fluid Minerals

RECEIVED

APR 22 1991

DIVISION OF
OIL GAS & MINING

RE: Designations of Agent
NBU 302-9E
Township 10 South, Range 21 East
Section 9: NW/4SW/4 4304732010
NBU 307-6E
Township 10 South, Range 21 East
Section 6: NW/4SE/4
Uintah County, Utah
Natural Buttes Prospect
1540-AA29, 0050621-000

Gentlemen:

Enclosed, for your approval, are three (3) copies of two (2) separate Designations of Agent pertaining to Enron Oil & Gas Company's proposed NBU 302-9E and NBU 307-6E wells. All copies have been originally executed on behalf of Coastal Oil & Gas Corporation.

If anything further is needed in connection with this matter, please contact the undersigned at the telephone number listed in the letterhead.

Yours very truly,

ENRON OIL & GAS COMPANY



Toni Lei Macko
Project Landman

TLM/dac
Enclosures
8592T

cc: Vernal District, BLM (with copy of enclosures)
Division of Oil, Gas & Mining, Attn: Ms. Tami Searing
(with copy of enclosures)
Jim Schaefer - Big Piney (with copy of enclosures)
George R. McBride - Vernal (with copy of enclosures)
Coastal Oil & Gas Corporation, Attn: Mr. Donald H. Spicer
(with copy of enclosures)

DESIGNATION OF AGENT

Robert A. Henricks
Chief, Branch of Fluid Minerals

The undersigned is, on the records of the Bureau of Land Management Unit Operator under the Natural Buttes Unit Agreement, Uintah County, Utah, No. 14-08-00018900 approved January 5, 1968, and hereby designates:

NAME: Enron Oil & Gas Company

ADDRESS: P.O. Box 1815
Vernal, Utah 84078

as its agent, with full authority to act in its behalf in complying with the terms of the unit agreement and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing, and completing unit well No. 302-9E, the NW/4SW/4 of Section 9, Township 10 South, Range 21 East, Uintah County, Utah.

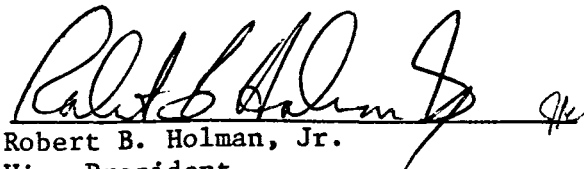
This designation of agent does not relieve the Unit Operator of responsibility for compliance with the terms of the unit agreement. It is also understood that this designation of agent does not constitute an assignment of any interest under the unit agreement or any lease committed thereto.

The designated agent will be responsible for compliance with the Oil and Gas Operating Regulations as they relate to the drilling, testing, and completing of unit well No. 302-9E. In accordance with 3104.2, bonding shall be provided by Enron Oil & Gas Company, Bond No. 74532.

This designation of agent is deemed to be temporary and in no manner a permanent arrangement.

This designation is given only to enable the agent herein designated to drill the above specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate district office of the Bureau of Land Management a completed file of all required Federal reports pertaining to subject well. At which time the Unit Operator shall assume all liability of the well and bonding shall be provided by the Unit Operator or as otherwise arranged by the unit agreement. It is also understood that this designation of agent is limited to field operations and does not cover administrative actions requiring specific authorization of the Unit Operator.

COASTAL OIL & GAS CORPORATION, Unit Operator

By: 
Robert B. Holman, Jr.
Vice President

Date: April 15, 1991

ENRON
OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

September 4, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: COMPLETION REPORT & SUNDRY NOTICE
NATURAL BUTTES UNIT 302-9E
NWSW Sec. 9, T10S, R21E S.L.B. & M
Uintah County, Utah
LEASE NO. U-00791

Attn: Ed Forsman

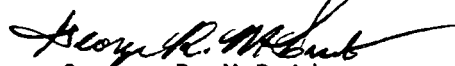
43-047-32010

Dear Mr. Forsman:

Attached please find a Completion report and Sundry Notice on subject well.

If you require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY


George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
File

/lwCompsund

RECEIVED

SEP 06 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-01791
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER

7. UNIT AGREEMENT NAME
NATURAL BUTTES

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME
NATURAL BUTTES

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.
302-9E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
912' FEL & 1899' FSL NW/SW

10. FIELD AND POOL OR WILDCAT
NBU/WASATCH
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 9, T10S, R21E

14. PERMIT NO.
43-047-32014⁰

15. ELEVATIONS (show whether DF, RY, GR, etc.)
5068'

12. COUNTY OR PARISH
UINTAH
13. STATE
UTAH

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(OTHER) ☐

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
COMPLETION ☒

(NOTE: Report results of multiple completion on Well
Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas company completed subject well as follows:

Perfed 5709-14' & 5512-20' w/4 SPF. Fraced down casing w/35,750 gals gelled 2%

KCl water, 47,600# 20/40 sand & 49,200# 16/30 resin coated sand. Flow tested.

Set RBP @ 5450'. Capped w/1 sx sand.

Perforared intervals 5357-70' w/2 SPF. Fraced down casing w/37,070 gals gelled

2% KCl water, 54,000# 20/40 sand & 55,900# 16/30 resin coated sand.

Flow tested.

Retrieved RBP and ran 2 3/8" 4.7# J-55 production string. Landed @ 5733'.

Installed production facilities.

RECEIVED

SEP 06 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Linola L. Wall*

TITLE *Sr. Admin. Clerk*

DATE

8/21/91

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 912' FSL & 1899' FSL NW/SW

At top prod. interval reported below

At total depth

RECEIVED
SEP 06 1991DIVISION OF
OIL GAS & MINING14. PERMIT NO. 43-047-32014
DATE ISSUED 4/26/915. LEASE DESIGNATION AND SERIAL NO.
U-01791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Natural Buttes Unit8. FARM OR LEASE NAME
Natural Buttes Unit9. WELL NO.
302-9E10. FIELD AND POOL, OR WILDCAT
NBU/Wasatch11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 9, T10S, R21E

12. COUNTY OR
PARISH
Uintah13. STATE
Utah

15. DATE SPUDDED 6/16/91 16. DATE T.D. REACHED 6/26/91 17. DATE COMPL. (Ready to prod.) 8/15/91 18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 5068' 19. ELEV. CASINGHEAD 5082'

20. TOTAL DEPTH, MD & TVD 5960' 21. PLUG, BACK T.D., MD & TVD 5798' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary TOOLS Rotary CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5709-14' & 5512-20' Buck Canyon 5357-70' Chapita Wells WSTC 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN MUD LOG, 7-1-91 FDC/CNL DLL CBL/VDL Gamma Ray GR/CCL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--|---------------|
| 9 5/8" | 32.3# | 235 | 12 1/4" | 125 sx Class "G" cmt & | None |
| 4 1/2" | 10.5# | 5880' | 7 7/8" | 2% CaCl2. 200 sx Hi-Lift. 750 sx 50-50 Pozmix. | None |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| N/A | | | | | 2 3/8" | 5680' | N/A |

31. PERFORATION RECORD (Interval, size and number)

5709-14' 3 1/8" gun 4 SPF
5512-20' 3 1/8" gun 4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 5709-14' | 35,750 gals gelled 2% |
| 5512-20' | KCl wtr, 47600# 20/40 sand & 49,200# 16/30 resin coated sand. |

33. PRODUCTION

| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| 8/15/91 | | Flowing | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF. | WATER—BSL. | GAS-OIL RATIO |
| 8/29/91 | 24 | | | 0 | 499 | 5 | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BSL. | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) | |
| 650 | 825 | | 0 | 499 | 0 | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to CIG

TEST WITNESSED BY
Tom Hufford

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Linda L. Wall

TITLE

Sr. Admin. Clerk

DATE 9/4/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

#31. 5357-70' 3 1/8" gun 2 SPF

#32. 37,070 gals gelled 2% KCl water
54,000# 20/40 sand & 55,900#
16/30 resin coated sand.
Maximum press 4600 PSIG.

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
| | | | |

38. GEOLOGIC MARKERS

| NAME | TOP | |
|---------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| GREEN RIVER | | |
| Oil Shale | 1205' | + 3875 |
| "H" Marker | 2645' | + 2435 |
| "J" Marker | 3375' | + 1705 |
| Base "M" Mrk | 4110' | + 970 |
| WASATCH | | |
| Peters Point | 4545' | + 535 |
| Chapita Wells | 5075' | + 5 |
| Buck Canyon | 5635' | + 555 |

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File SEE BELOW☐ Suspense
(Return Date) _____
(To - Initials) _____☒ Other
OPERATOR FILE(S)
ENTITY FILE(Location) Sec _____ Twp _____ Rng _____
(API No.) _____1. Date of Phone Call: 11-7-91 Time: 3:002. DOGM Employee (name) L. ROMERO (Initiated Call ☐)
Talked to:Name DOROTHY PATTERSON (Initiated Call ☐) - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS (N0230)3. Topic of Conversation: NATURAL BUTTES 307-6E/43-047-32014 10S 21E SEC. 6NATURAL BUTTES 302-9E/43-047-32010 10S 21E SEC. 9*ENTITY 11229 & 11230/ TO 02900 "NATURAL BUTTES UNIT"4. Highlights of Conversation: ALL NEW APD'S PERMITTED UNDER ENRON OIL & GAS (N0401)AS AGENT FOR COASTAL OIL & GAS, NEED TO BE CHANGED OVER TO COASTAL OIL GASAT TIME OF COMPLETION FOR REPORTING PURPOSES, AS OUTLINED UNDER THE BLM APPROVEDDESIGNATION OF AGENT INVOLVING WELLS WITHIN THE NATURAL BUTTES UNIT. I HAVESPOKEN TO LINDA WALL WITH ENRON OIL & GAS, AND TO AVOID CONFUSION, SHE HAS AGREEDTO SUBMIT A SUNDRY NOTICE ALONG WITH THE WELL COMPLETION REPORT, INDICATING THATOPERATORSHIP NEEDS TO CHANGE FROM ENRON TO COASTAL. THESE 2 WELLS ARE BEINGCHANGED WITHOUT SUCH DOCUMENTATION, AS PER THIS MEMO.CC: TASDMELWP

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | |
|---|--|---|---|---|---|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | | | 5. LEASE DESIGNATION AND SERIAL NO. U-01791 | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other _____ | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR ENRON OIL & GAS COMPANY | | | | 7. UNIT AGREEMENT NAME Natural Buttes Unit | |
| 3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078 | | | | 8. FARM OR LEASE NAME Natural Buttes Unit | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 912' FEL & 1899' FSL NW/SW At top prod. interval reported below At total depth | | | | 9. WELL NO. 302-9E | |
| <div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED SEP 06 1991 DIVISION OF OIL GAS & MINING </div> | | | | 10. FIELD AND POOL, OR WILDCAT NBU/Wasatch | |
| | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T10S, R21E | |
| 14. PERMIT NO. 43-047-32014 | | DATE ISSUED 4/26/91 | | 12. COUNTY OR PARISH Uintah | |
| 13. STATE Utah | | | | | |
| 15. DATE SPUDDED 6/16/91 | 16. DATE T.D. REACHED 6/26/91 | 17. DATE COMPL. (Ready to prod.) 8/15/91 | 18. ELEVATIONS (DF, RES. RT, GR, ETC.) 5068' | 19. ELEV. CASINGHEAD 5082' | |
| 20. TOTAL DEPTH, MD & TVD 5960' | 21. PLUG. BACK T.D., MD & TVD 5798' | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY Rotary | ROTARY TOOLS | CABLE TOOLS |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5709-14' & 5512-20' Buck Canyon 5357-70' Chapita Wells WSTC | | | | | 25. WAS DIRECTIONAL SURVEY MADE No |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN MUD LOG, 7-1-9/ FDC/CNL DLL CBL/VDL Gamma Ray GR/CCL | | | | | 27. WAS WELL CORDED No |
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 9 5/8" | 32.3# | 235 | 12 1/4" | 125 sx Class "G" cmt & | None |
| 4 1/2" | 10.5# | 5880' | 7 7/8" | 2% CaCl2. 200 sx Hi-Lift. 750 sx 50-50 Pozmix. | None |
| 29. LINER RECORD | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | |
| N/A | | | | | |
| 30. TUBING RECORD | | | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | | | |
| 2 3/8" | 5680' | N/A | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | |
| 5709-14' 3 1/8" gun 4 SPF | | | DEPTH INTERVAL (MD) | | |
| 5512-20' 3 1/8" gun 4 SPF | | | AMOUNT AND KIND OF MATERIAL USED | | |
| | | | 5709-14' 35,750 gals gelled 2% | | |
| | | | 5512-20' KCl wtr, 47600# 20/40 | | |
| | | | sand & 49,200# 16/30 | | |
| | | | resin coated sand. | | |
| 33. PRODUCTION | | | | | |
| DATE FIRST PRODUCTION 8/15/91 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | WELL STATUS (Producing or shut-in) Producing |
| DATE OF TEST 8/29/91 | HOURS TESTED 24 | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BSL. 0 | GAS—MCF. 499 |
| | | | | WATER—BSL. 5 | GAS-OIL RATIO |
| FLOW. TUBING PRESS. 650 | CASING PRESSURE 825 | CALCULATED 24-HOUR RATE | OIL—BSL. 0 | GAS—MCF. 499 | WATER—BSL. 0 |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to CIG | | | | | TEST WITNESSED BY Tom Hufford |
| 35. LIST OF ATTACHMENTS | | | | | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Linda L. Wall TITLE Sr. Admin. Clerk DATE 9/4/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

#31. 5357-70' 3 1/8" gun 2 SPF

#32. 37,070 gals gelled 2% KCl water
54,000# 20/40 sand & 55,900#
16/30 resin coated sand.
Maximum press 4600 PSIG.

27. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
| | | | |

28. GEOLOGIC MARKERS

| NAME | MEAS. DEPTH | TOP | TRUE TEST. DEPTH |
|---------------|-------------|-----|------------------|
| GREEN RIVER | | | |
| Oil Shale | 1205' | | + 3875 |
| "H" Marker | 2645' | | + 2435 |
| "J" Marker | 3375' | | + 1705 |
| Base "M" Mrk | 4110' | | + 970 |
| WASATCH | | | |
| Peters Point | 4545' | | + 535 |
| Chapita Wells | 5075' | | + 5 |
| Buck Canyon | 5635' | | + 555 |

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*

(Other instruction on

reverse side)

Form approved.

Budget Bureau No. 1004-0135

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)

Use "APPLICATION FOR PERMIT-" for such proposals.)

| | | | |
|--|--|---|--------------------------|
| 1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-01791 | |
| 2. NAME OF OPERATOR ENRON OIL & GAS COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 912' FWL & 1899' FSL NW/SW | | 8. FARM OR LEASE NAME NATURAL BUTTES UNIT | |
| 14. PERMIT NO. 43-047-32014 | | 9. WELL NO. 302-9E | |
| 15. ELEVATIONS (show whether DF, RY, GR, etc.) 5068' | | 10. FIELD AND POOL OR WILDCAT NBU/WASATCH | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 9, T10S, R21E | |
| | | 12. COUNTY OR PARISH UINTAH | 13. STATE UTAH |

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (OTHER) <input type="checkbox"/> | |

(Other) **Dispose of Prod. Water** ☒

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well by the following method:

- 1. Store in tank.*
- 2. Haul by truck to State approved disposal - Ace Oilfield Disposal, Inc.*

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

Date: 12-30-91

By: [Signature]

18. I hereby certify that the foregoing is true and correct

| | | |
|--|-------------------------------|----------------------|
| SIGNED <u>[Signature]</u> | TITLE <u>Sr. Admin. Clerk</u> | DATE <u>12/18/91</u> |
| (This space for Federal or State office use) | | |
| APPROVED BY <u>Action is Necessary</u> | TITLE | DATE |
| CONDITIONS OF APPROVAL, IF ANY: <u>Store above ground.</u> | | |

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

December 18, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: SUNDRY NOTICE - PRODUCED WATER DISPOSAL
Natural Buttes Unit 302-9E
NWSW Sec. 9, T10S, R21E S.L.B.&M
Uintah County, Utah
Lease No. U-01791

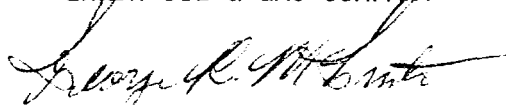
Attn: Ed Forsman

Dear Mr. Forsman:

Attached please find a Sundry Notice on subject well requesting produced water disposal.

If you require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
File

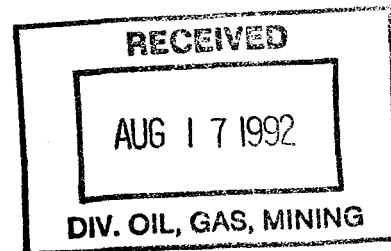
/lwSundry



Coastal Oil & Gas Corporation
A SUBSIDIARY OF THE COASTAL CORPORATION

The Energy People

AD VALOREM TAX
August 13, 1992



Department of Natural Resources
State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Sirs:

The Property Tax Division of the State of Utah has evaluated Coastal Oil & Gas Corporation's operated oil & gas properties for 1992. In their evaluation the Property Tax Division has included three leases that are operated by companies other than Coastal. The personnel at the Property Tax Division suggested that I contact your department to request changes which would then subsequently be reflected on their records. The three leases in question and the correct operator are as follows:

| <u>API #</u> | <u>OPERATOR</u> |
|--------------|--|
| 43-047-32010 | Enron NBW 302-9E, 10S 21E Sec. 9 |
| 43-047-32014 | Enron NBW 307-6E, 10S 21E Sec. 6 |
| 43-047-30320 | CIG Exploration, Inc. C14E 2-32-9-22, 9S 22E Sec. 32 |

I have enclosed copies of Completion Notices and Sundry Notices which indicate official filings with the correct operator shown.

Please review this data and correct your records accordingly. If you have any questions, please do not hesitate to contact me. Thank you for your cooperation.

Sincerely,

Randolph F. Hiriart

Randolph F. Hiriart
Supervisor

RFH:mr

X 920828 This is not an operator change. Refer to Natural Buttes Unit Agreement. Spoke with Robert Platt / Tax Commission, he will explain assessments issued to Coastal, referred Mr. Hiriart to Tax Comm. / Robert Platt. jpe

ENRON
OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

July 15 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: NATURAL BUTTES UNIT 302-9E
SEC. 9, T10S, R21E
UINTAH COUNTY, UTAH
LEASE NO. U-01791

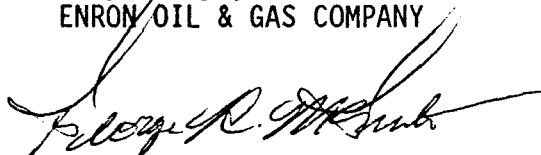
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Diane Cross - Houston EB-2370
File

/lwSundry

RECEIVED

JUL 20 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. U-01791 |
| 2. Name of Operator ENRON OIL & GAS COMPANY | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790 | 7. If Unit or CA, Agreement Designation NATURAL BUTTES UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 912' FWL & 1899' FSL NW/SW SEC. 9, T10S, R21E | 8. Well Name and No. NBU 302-9E |
| | 9. API Well No. 43-047-320140 |
| | 10. Field and Pool, or Exploratory Area NBU/WASATCH |
| | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 7-21-93

By: [Signature]

RECEIVED

JUL 20 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Sr. Admin. Clerk Date 07/15/93
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: Federal Approval of this Action is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

| | | |
|--|--|---|
| 1. Type of Well <div style="display: flex; justify-content: space-around;"><div><input type="checkbox"/> Oil WELL</div><div><input checked="" type="checkbox"/> Gas Well</div><div><input type="checkbox"/> Other</div></div> | | 5. Lease Designation and Serial No. U 01791 |
| 2. Name of Operator ENRON OIL & GAS COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331 | | 7. If Unit or C.A., Agreement Designation NATURAL BUTTES UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 912' FWL - 1899' FSL (NW/SW) SECTION 9, T10S, R21E | | 8. Well Name and No. NATURAL BUTTES UNIT 302-9E |
| | | 9. API Well No. 10 43-047-32014 |
| | | 10. Field and Pool or Exploratory Area NATURAL BUTTES/WASATCH |
| | | 11. COUNTY STATE UINTAH, UTAH |

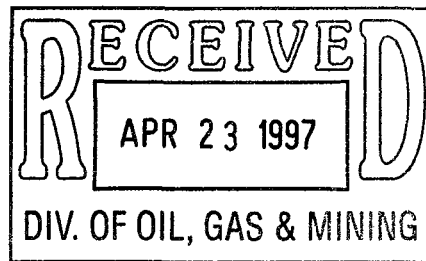
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|--|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT | <input type="checkbox"/> ABANDONMENT | <input type="checkbox"/> CHANGE OF PLANS |
| <input type="checkbox"/> SUBSEQUENT REPORT | <input type="checkbox"/> RECOMPLETION | <input type="checkbox"/> NEW CONSTRUCTION |
| <input type="checkbox"/> FINAL ABANDONMENT NOTICE | <input type="checkbox"/> PLUGGING BACK | <input type="checkbox"/> NON-ROUTINE FRACTURING |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> ALTERING CASING | <input type="checkbox"/> CONVERSION TO INJECTION |
| | <input type="checkbox"/> OTHER | |

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company is requesting authorization for a reduction in the frequency of meter calibration from quarterly to semi-annually at the subject location. The well is currently producing approximately 70 MCFD. The reduction in frequency of calibration is not expected to adversely impact measurement accuracy but should be helpful in improving the man power efficiency of both Enron as operator and CIG as gas gatherer.



*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED Raty Carlson TITLE Regulatory Analyst DATE 4-15-97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

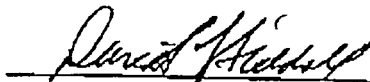
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

| | | |
|--------------------------------------|---|-------------|
| El Paso Production Oil & Gas Company | : | Oil and Gas |
| Nine Greenway Plaza | : | |
| Houston TX 77046-0095 | : | |

Name Change Recognized

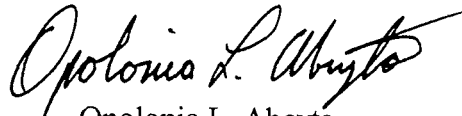
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

| | | | |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172 | UTU-74415 | UTU-53860 |
| UTU-28652 | UTU-50687 | UTU-74416 | UTU-66401 |
| UTU-37943 | UTU-52298 | UTU-75091 | UTU-67868 |
| UTU-44089 | UTU-0109054 | UTU-75096 | UTU-65389 |
| UTU-44090A | UTU-0143511 | UTU-75097 | UTU-77084 |
| UTU-61263 | UTU-0143512 | UTU-75673 | UTU-61430 |
| UTU-00343 | UTU-38401 | UTU-76259 | UTU-72633 |
| UTU-02651 | UTU-38411 | UTU-76260 | UTU-72650 |
| UTU-02651B | UTU-38418 | UTU-76261 | UTU-49692 |
| UTU-0142175 | UTU-38419 | UTU-76493 | UTU-57894 |
| UTU-70235 | UTU-38420 | UTU-76495 | UTU-76829 |
| UTU-70406 | UTU-38421 | UTU-76503 | UTU-76830 |
| UTU-74954 | UTU-38423 | UTU-78228 | UTU-76831 |
| UTU-75132 | UTU-38424 | UTU-78714 | |
| UTU-75699 | UTU-38425 | UTU-78727 | |
| UTU-76242 | UTU-38426 | UTU-78734 | |
| UTU-78032 | UTU-38427 | UTU-79012 | |
| UTU-4377 | UTU-38428 | UTU-79011 | |
| UTU-4378 | UTU-53861 | UTU-71694 | |
| UTU-7386 | UTU-58097 | UTU-00576 | |
| UTU-8344A | UTU-64376 | UTU-00647 | |
| UTU-8345 | UTU-65222 | UTU-01470D | |
| UTU-8347 | UTU-65223 | UTU-0136484 | |
| UTU-8621 | UTU-66746 | UTU-8344 | |
| UTU-14646 | UTU-67178 | UTU-8346 | |
| UTU-15855 | UTU-67549 | UTU-8648 | |
| UTU-25880 | UTU-72028 | UTU-28212 | |
| UTU-28213 | UTU-72632 | UTU-30289 | |
| UTU-29535 | UTU-73009 | UTU-31260 | |
| UTU-29797 | UTU-73010 | UTU-33433 | |
| UTU-31736 | UTU-73013 | UTU-34711 | |
| UTU-34350 | UTU-73175 | UTU-46699 | |
| UTU-34705 | UTU-73434 | UTU-78852 | |
| UTU-37116 | UTU-73435 | UTU-78853 | |
| UTU-37355 | UTU-73444 | UTU-78854 | |
| UTU-37573 | UTU-73450 | UTU-075939 | |
| UTU-38261 | UTU-73900 | UTU-0149767 | |
| UTU-39223 | UTU-74409 | UTU-2078 | |
| UTU-40729 | UTU-74410 | UTU-44426 | |
| UTU-40736 | UTU-74413 | UTU-49530 | |
| UTU-42469 | UTU-74414 | UTU-51026 | |

OPERATOR CHANGE WORKSHEET**ROUTING**

| | | |
|--------|---|--------|
| 1. GLH | | 4-KAS |
| 2. CDW | ✓ | 5-LP ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |
| |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |
| |

CA No.**Unit: NATURAL BUTTES****WELL(S)**

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------------|--------------|-----------|-------------|------------|-----------|-------------|
| NBU CIGE 4-9-10-21 | 43-047-30334 | 2900 | 09-10S-21E | FEDERAL | GW | P |
| NBU CIGE 76D-9-10-21P | 43-047-30955 | 2900 | 09-10S-21E | FEDERAL | GW | P |
| NBU 206-9 | 43-047-31165 | 2900 | 09-10S-21E | FEDERAL | GW | P |
| CIGE 101D-9-10-21 | 43-047-31736 | 2900 | 09-10S-21E | FEDERAL | GW | P |
| 302-9E | 43-047-32010 | 2900 | 09-10S-21E | FEDERAL | GW | P |
| CIGE 150-9-10-21 | 43-047-32058 | 2900 | 09-10S-21E | FEDERAL | GW | P |
| CIGE 227-9-10-21 | 43-047-32998 | 2900 | 09-10S-21E | FEDERAL | GW | P |
| NBU 431-9E | 43-047-33069 | 2900 | 09-10S-21E | FEDERAL | GW | S |
| CIGE 254 | 43-047-33723 | 2900 | 09-10S-21E | FEDERAL | GW | P |
| NBU CIGE 57-10-10-21 | 43-047-30543 | 2900 | 10-10S-21E | FEDERAL | GW | P |
| NBU CIGE 77D-10-10-21P | 43-047-30956 | 2900 | 10-10S-21E | FEDERAL | GW | P |
| NBU 115 | 43-047-31929 | 2900 | 10-10S-21E | FEDERAL | GW | P |
| CIGE 139-10-10-21 | 43-047-31986 | 2900 | 10-10S-21E | FEDERAL | GW | P |
| CIGE 151-10-10-21 | 43-047-32059 | 2900 | 10-10S-21E | FEDERAL | GW | P |
| NBU 266 | 43-047-32941 | 2900 | 10-10S-21E | FEDERAL | GW | P |
| NBU 267 | 43-047-32942 | 2900 | 10-10S-21E | FEDERAL | GW | P |
| NBU 332 | 43-047-33640 | 2900 | 10-10S-21E | FEDERAL | GW | P |
| NBU 366 | 43-047-33729 | 2900 | 10-10S-21E | FEDERAL | GW | DRL |
| NBU 268 (CA NW-127) | 43-047-33001 | 2900 | 11-10S-21E | FEDERAL | GW | P |
| NBU 215 (CA NW-127) | 43-047-32471 | 2900 | 12-10S-21E | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/06/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl;



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

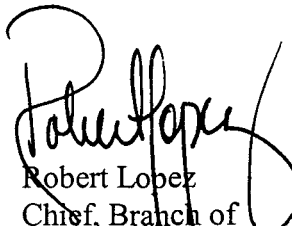
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

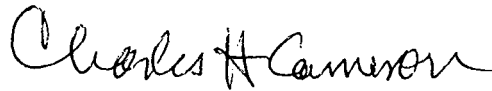
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995 PHONE NUMBER: (832) 676-5933 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | 8. WELL NAME and NUMBER: Exhibit "A" |
| | | 9. API NUMBER: |
| | | 10. FIELD AND POOL, OR WILDCAT: |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

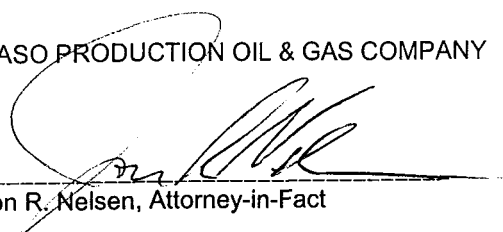
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

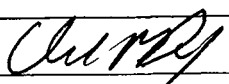
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

| | | | |
|------------------------------------|---|-------|----------------------------|
| WESTPORT OIL AND GAS COMPANY, L.P. | | TITLE | Agent and Attorney-in-Fact |
| NAME (PLEASE PRINT) | David R. Dix | DATE | 12/17/02 |
| SIGNATURE |  | | |

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

SUCCESSOR OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW /

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| | |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No.**Unit:****NATURAL BUTTES****WELL(S)**

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NBU 302-9E | 09-10S-21E | 43-047-32010 | 2900 | FEDERAL | GW | P |
| CIGE 101D-9-10-21 | 09-10S-21E | 43-047-31736 | 2900 | FEDERAL | GW | P |
| NBU CIGE 76D-9-10-21P | 09-10S-21E | 43-047-30955 | 2900 | FEDERAL | GW | P |
| NBU 206-9J | 09-10S-21E | 43-047-31165 | 2900 | FEDERAL | GW | S |
| NBU CIGE 4-9-10-21 | 09-10S-21E | 43-047-30334 | 2900 | FEDERAL | GW | P |
| NBU 7-9B | 09-10S-21E | 43-047-30278 | 2900 | FEDERAL | GW | P |
| CIGE 286 | 09-10S-21E | 43-047-34797 | 99999 | FEDERAL | GW | APD |
| CIGE 287 | 09-10S-21E | 43-047-34798 | 99999 | FEDERAL | GW | APD |
| NBU CIGE 57-10-10-21 | 10-10S-21E | 43-047-30543 | 2900 | FEDERAL | GW | P |
| NBU CIGE 77D-10-10-21P | 10-10S-21E | 43-047-30956 | 2900 | FEDERAL | GW | P |
| NBU 115 | 10-10S-21E | 43-047-31929 | 2900 | FEDERAL | GW | P |
| CIGE 151-10-10-21 | 10-10S-21E | 43-047-32059 | 2900 | FEDERAL | GW | P |
| CIGE 139-10-10-21 | 10-10S-21E | 43-047-31986 | 2900 | FEDERAL | GW | P |
| NBU 266 | 10-10S-21E | 43-047-32941 | 2900 | FEDERAL | GW | P |
| NBU 267 | 10-10S-21E | 43-047-32942 | 2900 | FEDERAL | GW | P |
| NBU 332 | 10-10S-21E | 43-047-33640 | 2900 | FEDERAL | GW | P |
| NBU 366 | 10-10S-21E | 43-047-33729 | 2900 | FEDERAL | GW | PA |
| NBU 179 | 10-10S-21E | 43-047-32145 | 2900 | FEDERAL | GW | PA |
| NBU 29 | 11-10S-21E | 43-047-30302 | 2900 | FEDERAL | GW | PA |
| NBU 268 | 11-10S-21E | 43-047-33001 | 2900 | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/19/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/19/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

| CA No. | | Unit: | | NATURAL BUTTES UNIT | | |
|-----------|-------------|--------|-----------|---------------------|-----------|-------------|
| WELL NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CHANGE OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

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ENV. OF OIL, GAS & MIN. (B-10)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list ("the Subject Wells") to Kerr-McGee Oil & Gas Onshore LP and will relinquish and transfer operatorship of all of the Subject Wells to Kerr-McGee Oil & Gas Onshore LP on January 1, 2010.

As of January 1, 2010, Kerr-McGee Oil & Gas Onshore LP will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Kerr-McGee Oil & Gas Onshore LP's Nationwide BLM Bond No. WYB-000291.

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1800
Denver, CO 80202-1918

By: Michael A. Nixon Date: 12/17/2009

Michael A. Nixon
Agent and Attorney-in-Fact

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only EP
1/31/2010

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature

Date 12/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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Approved by

Title

Date

DEC 24 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

| Lease # | API # | Well Name | Footages | Legal Description |
|-------------|------------|-------------|---------------------|---------------------------|
| UTUO2270A | 4304730261 | NBU 1-07B | 1975' FNL 1850' FWL | T10S-R21E-07-SESW |
| UTUO144868 | 4304730262 | NBU 2-15B | 1630' FSL 2125' FEL | T09S-R20E-15-NWSE |
| ML22651 | 4304730267 | NBU 3-02B | 1819' FNL 716' FWL | T10S-R22E-02-SWNW |
| UTUO10954A | 4304730273 | NBU 4-35B | 2037' FNL 2539' FWL | T09S-R22E-35-SESW |
| ML22650 | 4304730272 | NBU 5-36B | 1023' FNL 958' FWL | T09S-R22E-36-NWNW |
| UTUO1791 | 4304730278 | NBU 7-09B | 330' FSL 1600' FWL | T10S-R21E-09-SESW |
| UTUO1207 ST | 4304730274 | NBU 10-29B | 1100' FSL 1540' FEL | T09S-R22E-29-SWSE |
| UTUO1791 | 4304730294 | NBU 13-08B | 1600' FSL 1300' FEL | T10S-R21E-08-NESE |
| UTUO581 | 4304730296 | NBU 15-29B | 821' FNL 687' FWL | T09S-R21E-29-NWNW |
| UTUO1791 | 4304730316 | NBU 16-06B | 330' FSL 900' FEL | T10S-R21E-06-SESE |
| UTUO2270A | 4304730317 | NBU 17-18B | 1014' FSL 2067' FEL | T10S-R21E-18-SWSE |
| UTUO144869 | 4304730328 | NBU 19-21B | 2015' FNL 646' FEL | T09S-R20E-21-SENE |
| UTUO575 | 4304730363 | NBU 25-20B | 1905' FNL 627' FWL | T09S-R21E-20-SWNW |
| UTU4485 | 4304730364 | NBU 26-13B | 600' FSL 661' FEL | T10S-R20E-13-SESE |
| UTUO1393B | 4304730367 | NBU 28-04B | 529' FNL 2145' FWL | T10S-R21E-04-NENW |
| UTUO1393B | 4304730368 | NBU 29-05B | 398' FSL 888' FWL | T10S-R21E-05-SESE |
| UTUO575 | 4304730380 | NBU 30-18B | 1895' FSL 685' FEL | T09S-R21E-18-NESE |
| ML01197A | 4304730385 | NBU 31-12B | 565' FNL 756' FWL | T10S-R22E-12-NWNW |
| UTU461 | 4304730396 | NBU 33-17B | 683' FSL 739' FWL | T09S-R22E-17-SWSW |
| UTUO575 | 4304730404 | NBU 34-17B | 210' FNL 710' FEL | T09S-R21E-17-NENE |
| UTUO149767 | 4304730397 | NBU 35-08B | 1830' FNL 660' FWL | T09S-R21E-8-SWNW |
| UTUO144878B | 4304730470 | NBU 49-12B | 551' FSL 1901' FEL | T09S-R20E-12-SWSE |
| UTUO140225 | 4304730473 | NBU 52-01B | 659' FSL 658' FEL | T09S-R21E-01-SESE |
| UTUO141315 | 4304730474 | NBU 53-03B | 495' FSL 601' FWL | T09S-R21E-03-SWSW |
| ML21510 | 4304730475 | NBU 54-02B | 660' FSL 660' FWL | T09S-R21E-02-SWSW |
| UTUO1193 | 4304730464 | NBU 57-12B | 676' FSL 1976' FEL | T09S-R21E-12-SWSE |
| UTUO1198B | 4304730463 | NBU 58-23B | 1634' FNL 2366' FEL | T10S-R22E-23-SWNE |
| UTUO37167 | 4304730477 | NBU 62-35B | 760' FNL 2252' FEL | T10S-R22E-35-NWNE |
| UTU10186 | 4304730466 | NBU 63-12B | 1364' FNL 1358' FEL | T10S-R20E-12-SWNE |
| UTUO37167 | 4304730577 | NBU 70-34B | 1859' FSL 2249' FWL | T10S-R22E-34-NESW |
| UTU4476 | 4304730578 | NBU 71-26B | 1877' FNL 528' FEL | T10S-R20E-26-SENE |
| UTUO141315 | 4304731150 | NBU 202-03 | 898' FSL 1580' FEL | T09S-R21E-03-SWSE |
| UTUO1791 | 4304731238 | NBU 205-08 | 1432' FSL 1267' FWL | T10S-R21E-08-NWSW |
| UTUO1791 | 4304731165 | NBU 206-09 | 1789' FNL 1546' FWL | T10S-R21E-09-SESW |
| UTUO1393B | 4304731177 | NBU 207-04 | 1366' FSL 1445' FWL | T10S-R21E-04-NESW |
| UTUO149076 | 4304731153 | NBU 210-24 | 1000' FSL 1000' FWL | T09S-R21E-24-SWSW |
| UTUO284 | 4304731156 | NBU 211-20 | 916' FSL 822' FEL | T09S-R22E-20-SESE |
| UTUO284 | 4304731267 | NBU 212-19 | 289' FSL 798' FWL | T09S-R22E-19-SWSW |
| UTU22650 | 4304731268 | NBU 213-36J | 597' FNL 659' FEL | T09S-R22E-36-NENE |
| ML22651 | 4304731282 | NBU 217-02 | 2045' FSL 766' FWL | T10S-R22E-02-NWSW |
| UTUO2270A | 4304731310 | NBU 218-17 | 2600' FNL 1500' FWL | T10S-R21E-17-SESW |
| UTUO149076 | 4304731308 | NBU 219-24 | 1300' FNL 500' FWL | T09S-R21E-24-NWNW |
| UTUO149076 | 4304732131 | NBU 301-24E | 700' FSL 2450' FEL | T09S-R21E-24-SWSE |
| UTUO1791 | 4304732010 | NBU 302-09E | 1899' FSL 912' FWL | T10S-R21E-09-NWSW |
| UTUO575 | 4304732130 | NBU 304-18E | 782' FSL 1783' FEL | T09S-R21E-18-SWSE |
| UTUO149767 | 4304732135 | NBU 305-07E | 670' FNL 1950' FWL | T09S-R21E-07-NENW |
| UTUO581 | 4304732282 | NBU 306-18E | 1604' FSL 2797' FWL | T09S-R21E-18-NESW |
| UTUO1791 | 4304732014 | NBU 307-06E | 1979' FSL 2000' FEL | T10S-R21E-06-NWSE |
| UTUO284 | 4304732202 | NBU 308-20E | 1503' FSL 954' FWL | T09S-R22E-20-NWSW |
| UTUO575 | 4304732283 | NBU 309-20E | 930' FNL 667' FEL | T09S-R21E-20-NENE |
| UTUO149075 | 4304732203 | NBU 311-23E | 1101' FSL 1978' FEL | T09S-R21E-23-SWSE |
| UTUO581 | 4304732378 | NBU 313-29E | 1000' FNL 660' FEL | T09S-R21E-29-NENE |
| UTUO141315 | 4304732271 | NBU 314-03E | 1045' FSL 2584' FWL | T09S-R21E-03-SESW |
| UTUO575 | 4304732381 | NBU 316-17E | 1935' FNL 1067' FWL | T09S-R21E-17-SWNW |
| UTUO144868B | 4304732362 | NBU 317-12E | 867' FNL 701' FEL | T09S-R20E-12-NENE |
| UTUO2270A | 4304737511 | NBU 319-17E | 807' FNL 990' FWL | T10S-R21E-17-NWNW |
| UTUO1188 | 4304732379 | NBU 321-10E | 940' FSL 2508' FWL | T09S-R21E-10-SESW |
| UTUO575B | 4304732376 | NBU 325-08E | 832' FSL 669' FWL | T09S-R21E-08-SWSW |
| UTUO1393B | 4304733697 | NBU 326-04E | 1906' FNL 695' FWL | T10S-R21E-04-SWNW |
| UTUO1393B | 4304739303 | NBU 327-05E | 1117' FNL 942' FEL | T10S-R21E-05-NENE (LOT 1) |
| UTU4485 | 4304732386 | NBU 328-13E | 1766' FSL 1944' FWL | T10S-R20E-13-NESW |
| UTUO1207 ST | 4304732229 | NBU 329-29E | 2490' FNL 949' FEL | T09S-R22E-29-SENE |

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DIV. OF OIL, GAS & MINING

| Lease # | API # | Well Name | Footages | Legal Description |
|--------------|------------|--------------|---------------------|---------------------------|
| UTUO10954A | 4304732147 | NBU 331-35E | 1531' FNL 1153' FEL | T09S-R22E-35-SENE |
| UTUO1791 | 4304732148 | NBU 332-08E | 955' FSL 2508' FEL | T10S-R21E-08-SWSE |
| ML21510 | 4304732518 | NBU 333-02E | 1951' FSL 2245' FWL | T09S-R21E-02-NESW |
| UTUO149075 | 4304732265 | NBU 335-23E | 1419' FNL 828' FEL | T09S-R21E-23-SENE |
| UTUO149076 | 4304732264 | NBU 336-24E | 2024' FNL 1958' FWL | T09S-R21E-24-SENE |
| UTUO284 | 4304732281 | NBU 339-19E | 1890' FSL 674' FWL | T09S-R22E-19-NWSW |
| UTUO284B | 4304732327 | NBU 340-20E | 1326' FSL 2569' FEL | T09S-R22E-20-NWSE |
| UTUO1207 ST | 4304733055 | NBU 341-29E | 307' FSL 898' FEL | T09S-R22E-29-SESE |
| UTUO10954A | 4304732212 | NBU 342-35E | 918' FNL 2563' FEL | T09S-R22E-35-NWNE |
| UTUO1393B | 4304739338 | NBU 346-05E | 2233' FSL 676' FEL | T10S-R21E-05-NESE |
| UTUO575B | 4304732326 | NBU 349-07E | 1641' FNL 1036' FWL | T09S-R21E-07-SWNW |
| UTUO1188 | 4304732519 | NBU 352-10E | 1806' FSL 842' FWL | T09S-R21E-10-NWSW |
| UTUO581 | 4304732383 | NBU 356-29E | 1600' FNL 1980' FEL | T09S-R21E-29-SWNE |
| UTUO2270A | 4304732388 | NBU 358-01E | 736' FSL 1941' FEL | T10S-R20E-01-SWSE |
| UTU4485 | 4304750032 | NBU 359-13E | 661' FSL 2149' FEL | T10S-R20E-13-SWSE |
| UTU4485 | 4304732387 | NBU 360-13E | 1998' FSL 775' FWL | T10S-R20E-13-NWSW |
| ML21510 | 4304733782 | NBU 379-02E | 1967' FSL 898' FWL | T09S-R21E-02-NWSW |
| UTUO575 | 4304733064 | NBU 382-18E | 2030' FSL 2172' FEL | T09S-R21E-18-NWSE |
| UTUO149075 | 4304735889 | NBU 384-23E | 491' FSL 929' FEL | T09S-R21E-23-SESE |
| UTUO149076 | 4304733056 | NBU 386-24E | 450' FSL 1850' FWL | T09S-R21E-24-SESW |
| UTUO284 | 4304733057 | NBU 388-19E | 382' FSL 1847' FWL | T09S-R22E-19-SESW |
| UTUO1207 ST | 4304733049 | NBU 389-29E | 2226' FSL 2166' FEL | T09S-R22E-29-NWSE |
| UTUO1393B | 4304732835 | NBU 390-04E | 2577' FSL 1951' FWL | T10S-R21E-04-NESW |
| UTUO1393B | 4304732988 | NBU 391-05E | 1215' FSL 2090' FEL | T10S-R21E-05-SWSE |
| UTUO1791 | 4304733783 | NBU 392-06E | 1926' FSL 611' FEL | T10S-R21E-06-NESE |
| UTU4485 | 4304733071 | NBU 393-13E | 1850' FSL 2141' FEL | T10S-R20E-13-NWSE |
| UTU4485 | 4304733072 | NBU 394-13E | 725' FSL 2027' FWL | T10S-R20E-13-SESW |
| UTUO1188 | 4304732544 | NBU 400-11E | 1983' FSL 1321' FWL | T09S-R21E-11-NESW |
| UTUO581 | 4304734216 | NBU 421-29E | 1985' FNL 972' FEL | T09S-R21E-29-SENE |
| UTUO581 | 4304733698 | NBU 422-29E | 1980' FNL 785' FWL | T09S-R21E-29-SWNW |
| UTUO581 | 4304734206 | NBU 423-30E | 1980' FSL 660' FEL | T09S-R21E-30-NESE |
| ML3142 | 4304733699 | NBU 424-32E | 744' FNL 773' FEL | T09S-R21E-32-NENE |
| UTUO2270A | 4304740049 | NBU 428-07E | 660' FSL 855' FWL | T10S-R21E-07-SWSW (Lot 4) |
| UTUO1791 | 4304733069 | NBU 431-09E | 2599' FNL 662' FWL | T10S-R21E-09-SWNW |
| UTUO2270A | 4304738536 | NBU 434-17E | 1799' FNL 2176' FWL | T10S-R21E-17-SENE |
| UTUO2270A | 4304738376 | NBU 435-17E | 1837' FNL 571' FWL | T10S-R21E-17-SWNW |
| UTUO2270A | 4304734195 | NBU 436-18E | 1644' FSL 748' FEL | T10S-R21E-18-NESE |
| UTUO2270A | 4304735499 | NBU 437-18E | 322' FSL 748' FEL | T10S-R21E-18-SESE |
| ML22792 | 4304737534 | NBU 438-19E | 661' FNL 1941' FEL | T10S-R21E-19-NWNE |
| ML22792 | 4304737535 | NBU 439-19E | 2111' FNL 1980' FWL | T10S-R21E-19-SWNE |
| UTUO10953 | 4304736279 | NBU 451-01E | 1965' FSL 2132' FWL | T10S-R22E-01-NESW |
| ML22651 | 4304736053 | NBU 456-02E | 493' FNL 1080' FWL | T10S-R22E-02-NWNW (Lot 4) |
| UTUO141315 | 4304733063 | NBU 481-03E | 1490' FSL 556' FEL | T09S-R21E-03-NESE |
| UTUO581 | 4304733065 | NBU 483-19E | 1850' FSL 1980' FWL | T09S-R21E-19-NESW |
| UTUO575 | 4304733784 | NBU 484-20E | 350' FNL 823' FWL | T09S-R21E-20-NWNW |
| UTUO2270A | 4304739897 | NBU 486-07E | 1895' FSL 1834' FWL | T10S-R21E-07-NESW |
| UTUO575B | 4304733121 | NBU 489-07E | 763' FSL 733' FWL | T09S-R21E-07-SWSW (Lot 4) |
| UTUO2270A | 4304733123 | NBU 497-01E | 2091' FSL 894' FEL | T10S-R20E-01-NESE |
| UTUO577A | 4304733140 | NBU 506-23E | 720' FNL 1818' FWL | T09S-R20E-23-NENW |
| UTUO1791 | 4304733124 | NBU 508-08E | 915' FSL 355' FEL | T10S-R21E-08-SESE |
| UTUO1197A ST | 4304739283 | NBU 513-12EX | 1850' FNL 2133' FWL | T10S-R22E-12-SENE |
| UTUO2270A | 4304733696 | NBU 516-12E | 1950' FSL 1786' FEL | T10S-R20E-12-NWSE |
| UTUO141315 | 4304733779 | NBU 519-03E | 1749' FSL 798' FWL | T09S-R21E-03-NWSW |
| UTUO575B | 4304733780 | NBU 521-08E | 2250' FSL 900' FWL | T09S-R21E-08-NWSW |
| UTUO1188 | 4304733781 | NBU 522-10E | 732' FSL 841' FEL | T09S-R21E-10-SESE |
| UTUO2270A | 4304733685 | NBU 523-12E | 660' FSL 660' FEL | T10S-R20E-12-SESE |
| UTUO2270A | 4304733701 | NBU 524-12E | 841' FSL 1795' FEL | T10S-R20E-12-SWSE |
| UTUO2270A | 4304739722 | NBU 529-07E | 704' FNL 762' FWL | T10S-R21E-07-NWNW |
| UTUO581 | 4304734639 | NBU 534-18E | 1885' FSL 115' FWL | T09S-R21E-18-NWSW |
| UTUO2270A | 4304735200 | NBU 535-17E | 1893' FSL 580' FWL | T10S-R21E-17-NWSW |
| ML22791 | 4304735252 | NBU 536-18E | 734' FSL 2293' FWL | T10S-R21E-18-SESW |
| UTUO2270A | 4304735253 | NBU 537-18E | 1880' FSL 1830' FEL | T10S-R21E-18-NWSE |

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| Lease # | API # | Well Name | Footages | Legal Description |
|--------------|------------|-------------|---------------------|-------------------|
| UTUO284 | 4304735886 | NBU 538-19E | 1937' FSL 1833' FWL | T09S-R22E-19-NESW |
| UTUO149076 | 4304735887 | NBU 539-24E | 1870' FSL 477' FEL | T09S-R21E-24-NESE |
| UTUO10953 | 4304736280 | NBU 546-01E | 2036' FSL 699' FWL | T10S-R22E-01-NWSW |
| UTUO10953 | 4304736278 | NBU 547-01E | 749' FSL 598' FWL | T10S-R22E-01-SWSW |
| UTU474 | 4304737687 | NBU 553-28E | 767' FNL 753' FWL | T10S-R22E-28-NWNW |
| UTU474 | 4304737686 | NBU 554-28E | 2023' FNL 465' FWL | T10S-R22E-28-SWNW |
| ML22791 | 4304737685 | NBU 555-18E | 1984' FSL 1790' FWL | T10S-R21E-18-NESW |
| ML22791 | 4304737514 | NBU 556-18E | 1800' FSL 870' FWL | T10S-R21E-18-NWSW |
| ML22791 | 4304737513 | NBU 557-18E | 852' FSL 661' FWL | T10S-R21E-18-SWSW |
| UTUO2270A | 4304737510 | NBU 558-17E | 748' FSL 611' FWL | T10S-R21E-17-SWSW |
| UTUO2278C | 4304737509 | NBU 559-17E | 467' FSL 2065' FWL | T10S-R21E-17-SESW |
| UTUO2278 | 4304737508 | NBU 560-17E | 1946' FSL 1896' FWL | T10S-R21E-17-NESW |
| UTUO2278 | 4304737512 | NBU 561-17E | 857' FSL 1988' FEL | T10S-R21E-17-SWSE |
| ML22792 | 4304737536 | NBU 562-19E | 859' FNL 859' FEL | T10S-R21E-19-NENE |
| ML22792 | 4304737537 | NBU 563-19E | 1982' FSL 1878' FEL | T10S-R21E-19-NWSE |
| UTU4476 | 4304738962 | NBU 564-26E | 665' FNL 1945' FWL | T10S-R20E-26-NENW |
| ML22793 | 4304737533 | NBU 565-30E | 1865' FNL 1786' FEL | T10S-R21E-30-SWNE |
| UTUO2270A | 4304738375 | NBU 566-17E | 538' FNL 1806' FWL | T10S-R21E-17-NENW |
| UTUO1791 | 4304738535 | NBU 567-17E | 690' FNL 1988' FEL | T10S-R21E-17-NWNE |
| UTUO1791 | 4304738537 | NBU 568-17E | 850' FNL 807' FEL | T10S-R21E-17-NENE |
| UTUO1791 | 4304738534 | NBU 569-17E | 2009' FNL 1809' FEL | T10S-R21E-17-SWNE |
| UTUO1791 | 4304738529 | NBU 570-17E | 2031' FNL 672' FEL | T10S-R21E-17-SENE |
| UTUO2278 | 4304738377 | NBU 571-17E | 1964' FSL 1831' FEL | T10S-R21E-17-NWSE |
| UTUO2278 | 4304738374 | NBU 572-17E | 1810' FSL 739' FEL | T10S-R21E-17-NESE |
| UTUO2278 | 4304738510 | NBU 573-17E | 813' FSL 481' FEL | T10S-R21E-17-SESE |
| ML22650 | 4304739308 | NBU 602-36E | 1723' FNL 719' FWL | T09S-R22E-36-SWNW |
| UTUO1393B | 4304739305 | NBU 614-05E | 716' FNL 1967' FEL | T10S-R21E-05-NWNE |
| UTUO1393B | 4304739655 | NBU 615-05E | 2384' FNL 1015' FEL | T10S-R21E-05-SENE |
| UTUO1393B | 4304739337 | NBU 617-04E | 933' FNL 745' FWL | T10S-R21E-04-NWNW |
| UTUO1393B | 4304739336 | NBU 618-04E | 998' FSL 661' FWL | T10S-R21E-04-SWSW |
| UTUO1393B | 4304739414 | NBU 625-04E | 1937' FNL 1722' FWL | T10S-R21E-04-SENW |
| UO01197A ST | 4304739192 | NBU 632-12E | 860' FNL 2032' FWL | T10S-R22E-12-NENW |
| UO01197A ST | 4304739193 | NBU 633-12E | 789' FNL 2179' FEL | T10S-R22E-12-NWNE |
| UO01197A ST | 4304739190 | NBU 635-12E | 1808' FNL 1754' FEL | T10S-R22E-12-SWNE |
| UTUO1197A ST | 4304739191 | NBU 636-12E | 1824' FNL 461' FEL | T10S-R22E-12-SENE |
| UTUO8512 ST | 4304750016 | NBU 638-13E | 1926' FNL 2504' FWL | T10S-R22E-13-SENW |
| UTUO8512 ST | 4304750019 | NBU 639-13E | 859' FNL 1902' FEL | T10S-R22E-13-NWNE |
| UTUO8512 ST | 4304750014 | NBU 640-13E | 1619' FNL 1639' FEL | T10S-R22E-13-SWNE |
| UTUO8512A ST | 4304750058 | NBU 641-13E | 990' FNL 1184' FEL | T10S-R22E-13-NENE |
| UTUO8512 ST | 4304750013 | NBU 642-13E | 1949' FNL 858' FEL | T10S-R22E-13-SENE |
| UTUO2270A | 4304739957 | NBU 653-07E | 660' FNL 1980' FWL | T10S-R21E-07-NENW |
| UTUO2270A | 4304739956 | NBU 654-07E | 1913' FNL 522' FWL | T10S-R21E-07-SWNW |
| UTUO2270A | 4304739860 | NBU 655-07E | 1926' FSL 750' FWL | T10S-R21E-07-NWSW |
| UTUO1791 | 4304739856 | NBU 658-01E | 2177' FNL 1784' FEL | T10S-R20E-01-SWNE |
| UTUO2270A | 4304739858 | NBU 660-12E | 661' FNL 691' FEL | T10S-R20E-12-NENE |
| ML22790 | 4304750011 | NBU 661-24E | 1734' FSL 661' FWL | T10S-R20E-24-NWSW |
| ML22790 | 4304750017 | NBU 662-24E | 809' FSL 807' FWL | T10S-R20E-24-SWSW |
| ML22790 | 4304750010 | NBU 663-24E | 810' FSL 1979' FWL | T10S-R20E-24-SESW |
| ML22790 | 4304739867 | NBU 664-24E | 1810' FNL 1781' FEL | T10S-R20E-24-NWSE |
| ML22790 | 4304750018 | NBU 665-24E | 1950' FSL 660' FEL | T10S-R20E-24-NESE |
| ML22790 | 4304750057 | NBU 666-24E | 1043' FSL 1722' FEL | T10S-R20E-24-SWSE |
| ML22790 | 4304750012 | NBU 667-24E | 660' FSL 660' FEL | T10S-R20E-24-SESE |
| UTUO2270A | 4304739901 | NBU 668-12E | 859' FNL 1915' FEL | T10S-R20E-12-NWNE |
| UO1207 ST | 4304740084 | NBU 670-29E | 2018' FSL 859' FEL | T09S-R22E-29-NESE |
| UO1207 ST | 4304750027 | NBU 691-29E | 680' FNL 797' FEL | T09S-R22E-29-NENE |
| ML3140.5 | 4304738330 | NBU 760-36E | 1320' FNL 1320' FEL | T09S-R20E-36-NENE |
| UTU4476 | 4304738632 | NBU 762-26E | 1506' FNL 1449' FEL | T10S-R20E-26-SWNE |
| ML22792 | 4304738332 | NBU 763-19E | 1258' FSL 1388' FEL | T10S-R21E-19-SWSE |
| ML3142 | 4304738331 | NBU 764-32E | 875' FNL 667' FWL | T09S-R21E-32-NWNW |
| UTUO1791 | 4304738633 | NBU 765-09E | 1000' FSL 1640' FWL | T10S-R21E-09-SESW |

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DIV. OF OIL, GAS & MINING

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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01791 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 8. WELL NAME and NUMBER: NBU 302-9E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1899 FSL 0912 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 09 Township: 10.0S Range: 21.0E Meridian: S | | 9. API NUMBER: 43047320100000 |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/16/2011 | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 09/16/2011. | | |
| <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p> | | |
| NAME (PLEASE PRINT) Sheila Wopsock | PHONE NUMBER 435 781-7024 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 9/30/2011 | |

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01791 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 8. WELL NAME and NUMBER: NBU 302-9E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1899 FSL 0912 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 09 Township: 10.0S Range: 21.0E Meridian: S | | 9. API NUMBER: 43047320100000 |
| PHONE NUMBER: 720 929-6514 | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/4/2012 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER | |
| | OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center;"> THE SUBJECT WELL WAS RETURNED BACK TO PRODUCTION ON 01/04/2012. </div> <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 13, 2012 </div> | | |
| NAME (PLEASE PRINT) Sheila Wopsock | PHONE NUMBER 435 781-7024 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 1/13/2012 | |